

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-43024	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X	
2. NAME OF OPERATOR: ConocoPhillips Company				9. WELL NAME and NUMBER: Utah 36-906	
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501			PHONE NUMBER: (435) 613-9777		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2410' FSL, 1991' FEL AT PROPOSED PRODUCING ZONE:				10. FIELD AND POOL, OR WILDCAT: Drunkards Wash	
				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 14S 08E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 8.9 Miles West of Price, Utah				12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2410'		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: NA	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1400'		19. PROPOSED DEPTH: 3,511		20. BOND DESCRIPTION: Rotary	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6638.1 GR		22. APPROXIMATE DATE WORK WILL START: 8/1/2005		23. ESTIMATED DURATION:	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
15"	12 3/4" Conductor	40	
11"	8 5/8" J-55 24#/ft	351	151 sks G+2% CaCl 1/4#/skD29
7 7/8"	5 1/2" N-80 17#/ft	3,501	200 sks 50/50 POZ 8%D20,10% D44,2%S001 1/4#/skD29
			90 sks 10-1 RFC Tail

ATTACHMENTS

CONFIDENTIAL

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Jean Semborski TITLE Construction Supervisor

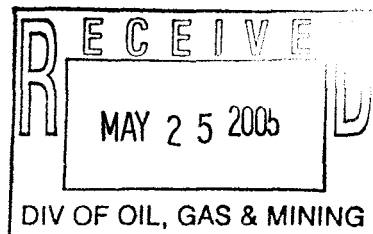
SIGNATURE *Jean Semborski* DATE 8/17/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-007-31048

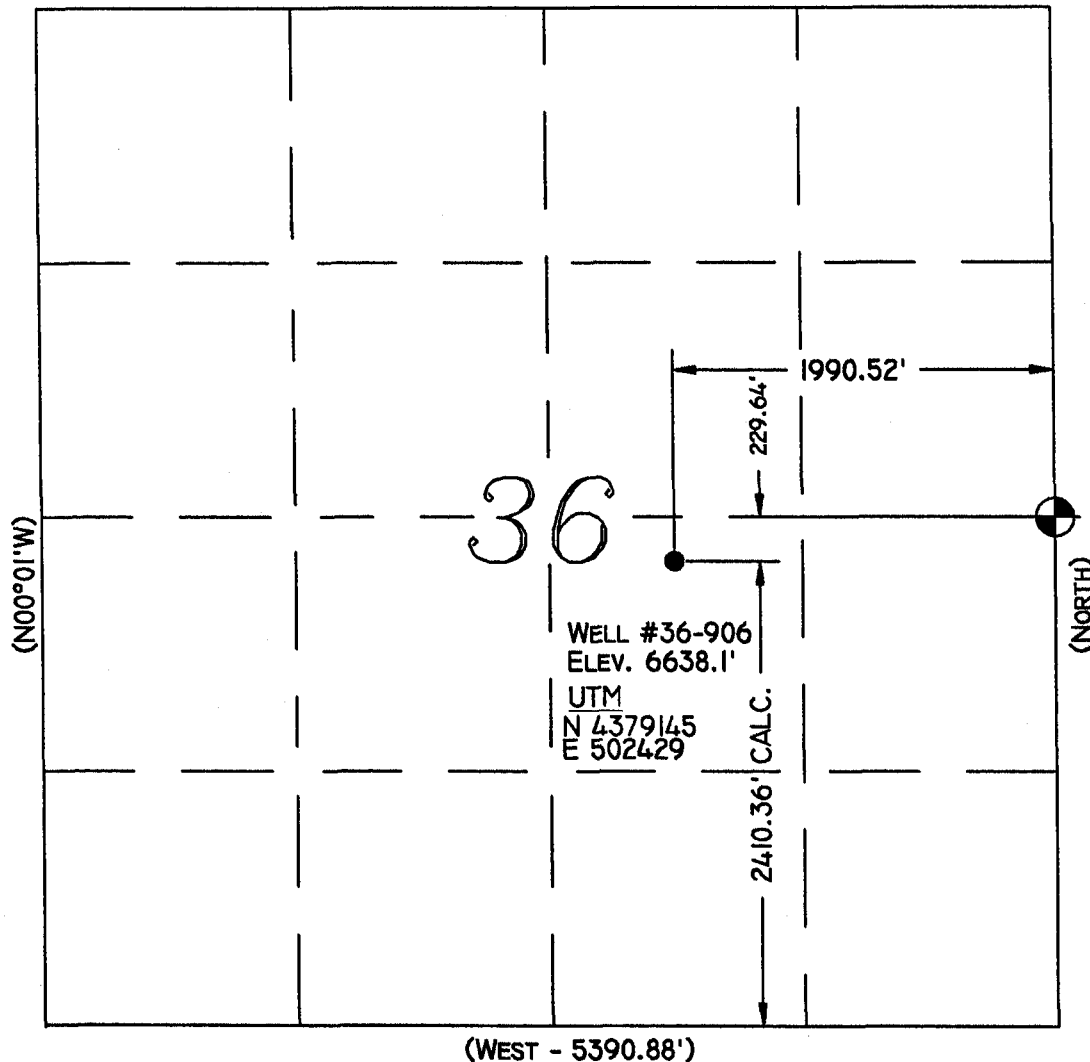
**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-26-05
By: *[Signature]*



Range 8 East

(S89°58'W - 5281.32')



Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

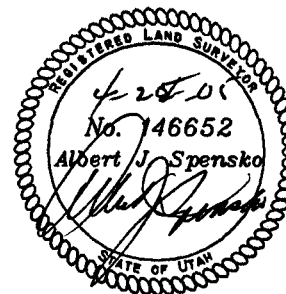
BASIS OF ELEVATION OF 6370' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 20, TOWNSHIP 14 SOUTH, RANGE 9 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE PINNACLE PEAK QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE NW/4 SE/4 OF SECTION 36, T14S, R8E, S.L.B.&M., BEING 229.64' SOUTH AND 1990.52' WEST FROM THE EAST QUARTER CORNER OF SECTION 36, T14S, R8E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230

Huntington, Utah 84328

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon@ctv.net

ConocoPhillips Company

WELL UTAH #36-906

Section 36, T14S, R8E, S.L.B.&M.

Carbon County, Utah

Drawn By:
N. BUTKOVICH

Checked By:
L.W.J./A.J.S.

Drawing No.

A-1

Date:
4/19/05

Scale:
1" = 1000'

Sheet 1 of 4

Job No.
1718

LEGEND

- DRILL HOLE LOCATION
- METAL CAP (FOUND)
- BRASS CAP (SEARCHED FOR, BUT NOT FOUND)
- △ CALCULATED CORNER
- () GLO

GPS MEASURED

NOTES:

1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG	
39°33'49.961"N	110°58'18.206"W

GRAPHIC SCALE

0 500' 1000'

(IN FEET)

1 inch = 1000 ft.

From: Ed Bonner
To: Whitney, Diana
Date: 7/21/2005 4:30:17 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company
Utah 18-905
Utah 36-906

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



ConocoPhillips Company
6825 S. 5300 W.
Price, UT 84501

May 17, 2005

Ms Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill-
Utah 36-906, NW/4 SE/4 Sec. 36
T14S, R08E, SLB & M, Carbon County, Utah

Dear Ms. Whitney:

Enclosed is the original of the *Application for Permit to Drill* (APD). Included with the APD is the following information:

Exhibit "A"- Survey Plat of the Proposed Well Site;

Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;

Exhibit "C" - Drilling Site Layout;

Exhibit "D" - Drilling Information

Exhibit "E" - Multipoint Surface Use Plan

Exhibit "F" - Typical Road Cross-section;

Exhibit "G" - BOP Diagram;

Exhibit "H" - Typical Wellhead Manifold;

Exhibit "I" - Evidence of Bond;

COPY

CONFIDENTIAL

RECEIVED
MAY 25 2005
DIV. OF OIL, GAS & MINING

17
Utah 36-906
May 5, 2005
Page Two

The proposed well is located within the Drunkards Wash Federal Unit more than 460 feet from the unit boundary and from the boundary of any uncommitted tract within the Unit Area and will not require the administrative approval in accordance with Utah Administrative Code Rule R649-3-3. The proposed location is 2,410' FSL and 1,991' FEL of Section 36, T14S, R08E.

Please accept this letter as ConocoPhillips' written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Jean Semborski
Construction Supervisor

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. Gene Herrington, Texaco
Mr. John Lennon, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Ms. Jane Strickland, ConocoPhillips
Mr. Kile Thompson, ConocoPhillips
Mr. Mark Jones, DOGM, Price, Utah
ConocoPhillips Well File

EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
ConocoPhillips Company
Utah 36-906
NW/4 SE/4, Sec. 36, T14S, R08E, SLB & M
2410' FSL, 1991' FEL
Carbon County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 2918'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 3081' - 3280'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW, USED</u>
15"	40'	12-3/4"	Conductor	New
11"	351'	8-5/8"	24#ST&C	New
7-7/8"	3501'	5-1/2	17#LT&C	New

Cement Program -

Surface Casing: 151 sks G+2%CaCl+1/4#per sack flocel;15.8#/gal,density, 1.15 cu.ft/sk yield. Every attempt will be made to bring cement back to surface.

Production Casing: 200 sks 50/50 poz 8%gel +2%CaCl+10%extender;12.5#/gal, density, 1.92 cu.ft/sk yield.

90 sks "G" thixotropic, 14.2#/gal density, 1.61 cu.ft/sk yield

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary.
300-TD	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1520 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around August 2005.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
MULTIPOINT SURFACE USE PLAN

Attached to Form 3
ConocoPhillips Company
Utah 36-906
NW/4SE4, Sec. 36, T14S, R8E, SLB & M
2,410' FSL, 1,991' FEL
Carbon County, Utah

1. Existing Roads

- a. There is no plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 100' of new access is required (See Exhibit "B")

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 2%
- c. Turnouts: None
- d. Drainage design: 2 culvert(s) may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and Power lines will follow the proposed access road.

3. Location of Existing Wells

- a. See Exhibit "B". There are 0 proposed and 12 existing wells within a one-mile radius of the proposed location.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. No ancillary facilities are anticipated with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. Surface Ownership:

- a. The wellsite and access road will be constructed on lands owned by the School and Institutional Trust Lands Administration. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is farming and grazing. The nearest dwelling is approximately 9,000 feet to the northeast.
- b. Nearest live water is North Springs located 13,700' southeast.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Jean Semborski
Construction Supervisor
ConocoPhillips Company
6825 S. 5300 W. P.O. Box 851
Price, Utah 84501
(435) 613-9777 ext. 21
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative

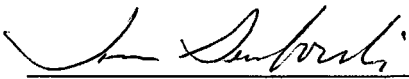
Excavation Contractor

Larry Jensen, Vice President
Nelco Contractors Inc.
Vice President
(435) 637-3495
(435) 636-5268

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by ConocoPhillips Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5/17/05
Date



Jean Semborski
Construction Supervisor
ConocoPhillips Company



ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, UT 84501

May 20, 2005

Ms Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Archeology Report for Application for Permit to Drill- Telonis 19-171r, Telonis 19-900, Telonis 20-901, Utah 24-902, Utah 28-903, Utah 18-904, Utah 18-905, and Utah 36-906 SLB & M, Carbon County, Utah

Dear Ms. Whitney:

Enclosed are eight archeology reports prepared for the Telonis 19-171r, Telonis 19-900, Telonis 20-901, Utah 24-902, Utah 28-903, Utah 18-904, Utah 18-905, and Utah 36-906 SLB & M, Carbon County, Utah. The reports were not ready when the APDs were submitted to your office. Should you have any question about these reports please give me a call. My cell phone number is 435/820-9807.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jean Semborski".

Jean Semborski
Construction Supervisor

Cc: ConocoPhillips Well File

RECEIVED

MAY 25 2005

DIV. OF OIL, GAS & MINING

36-906



SENCO-PHENIX

**AN INTENSIVE CULTURAL RESOURCE SURVEY
AND INVENTORY OF THE UTAH 24-902 (ML 38828), UTAH 28-903 (ML
48182), UTAH 18-904 (ML 38666), UTAH 18-905 (ML 38666),
UTAH 36-906 (ML43024), AND THE TELONIS 19-900, 20-901
AND 19-171R**

**CARBON COUNTY, UTAH
(SITLA And Private Land)**

**PERFORMED FOR
ConocoPhillips Company**

**In Accordance with
Utah State Guidelines
Antiquities Permit #U055C0309sp**

**SPUT-496
May 2, 2005**

John A. Senulis

Direct Charge of Fieldwork

UTAH SHPO

COVER SHEET

Project Name: **AN INTENSIVE CULTURAL RESOURCE SURVEY AND INVENTORY OF THE UTAH 24-902 (ML 38828), UTAH 28-903 (ML 48182), UTAH 18-904 (ML 38666), UTAH 18-905 (ML 38666), UTAH 36-906 (ML43024), AND THE TELONIS 19-900, 20-901 AND 19-171R**

ConocoPhillips Company

State #U05SC0309ps

Report Date: May 2, 2005

County (ies): Carbon

Principal Investigator/ Field Supervisor: John A. Senulis/John Senulis

Records Search/Location/Dates: April 14, 2005, Price River Field Office of the BLM

Acreage Surveyed: 36 acres

Intensive Acres: 36

Recon/Intuitive Acres: 0

U.S.G.S. 7.5 Quads: Price, Utah (1972) & Pinnacle Peak, UT (1972)

Sites Reported	Number	Smithsonian Site #(s):
Archeological Sites:	0	
Revisit (No IMACS update)	0	
Revisit (IMACS update attch.)	0	
New Sites (IMACS attached)	0	
Archeological Site Total:	0	
Historic Structures:		
(USHS Site Form Attached)		
Total NRHP Eligible Sites,	0	

Checklist of Required Items:

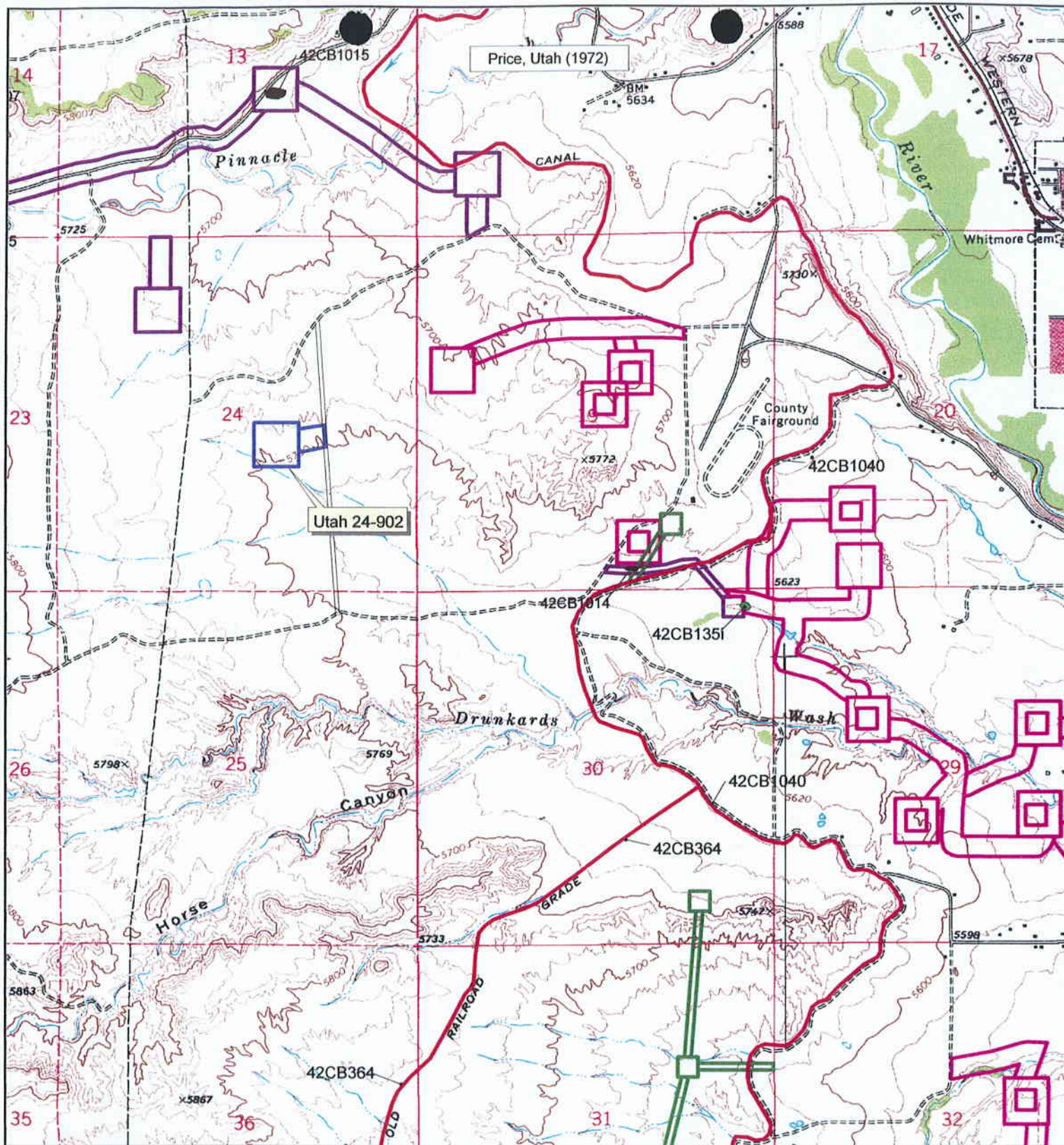
1. X 1 Copy of Final Report
2. X Copy of U.S.G.S. 7.5' map showing surveyed/excavated area
3. Completed IMACS Site Inventory Forms Including
 - _____ Parts A and B or C
 - _____ IMACS Encoding Form
 - _____ Site Sketch Map
 - _____ Photographs
 - _____ Copy of USGS 7.5' Quad with Smithsonian site Number
4. X Completed Cover Sheet

Abstract

ConocoPhillips has proposed eight new well pads and access corridors. Five of these wells are within previously surveyed areas. The Telonis 19-900, Telonis 20-901, Utah 28-903 (ML 48182), Utah 18-905 (ML 38666) and Utah 36-906 (ML 43024) will not require additional archeological survey. The previous survey documentation is in the file search and bibliographic portions of this report.

SENCO-PHENIX performed an intensive cultural resource survey on the remaining three wells. The Utah 24-902 (ML 38828) and Utah 18-905 (ML 38666) are on land managed by SITLA. The Telonis 19-171r is on private land. The purpose of the survey was to identify and evaluate cultural resources that may exist within the project area.

No cultural resources were located and the potential for undetected remains is remote. A finding of No Effect is appropriate and Archeological Clearance is recommended.



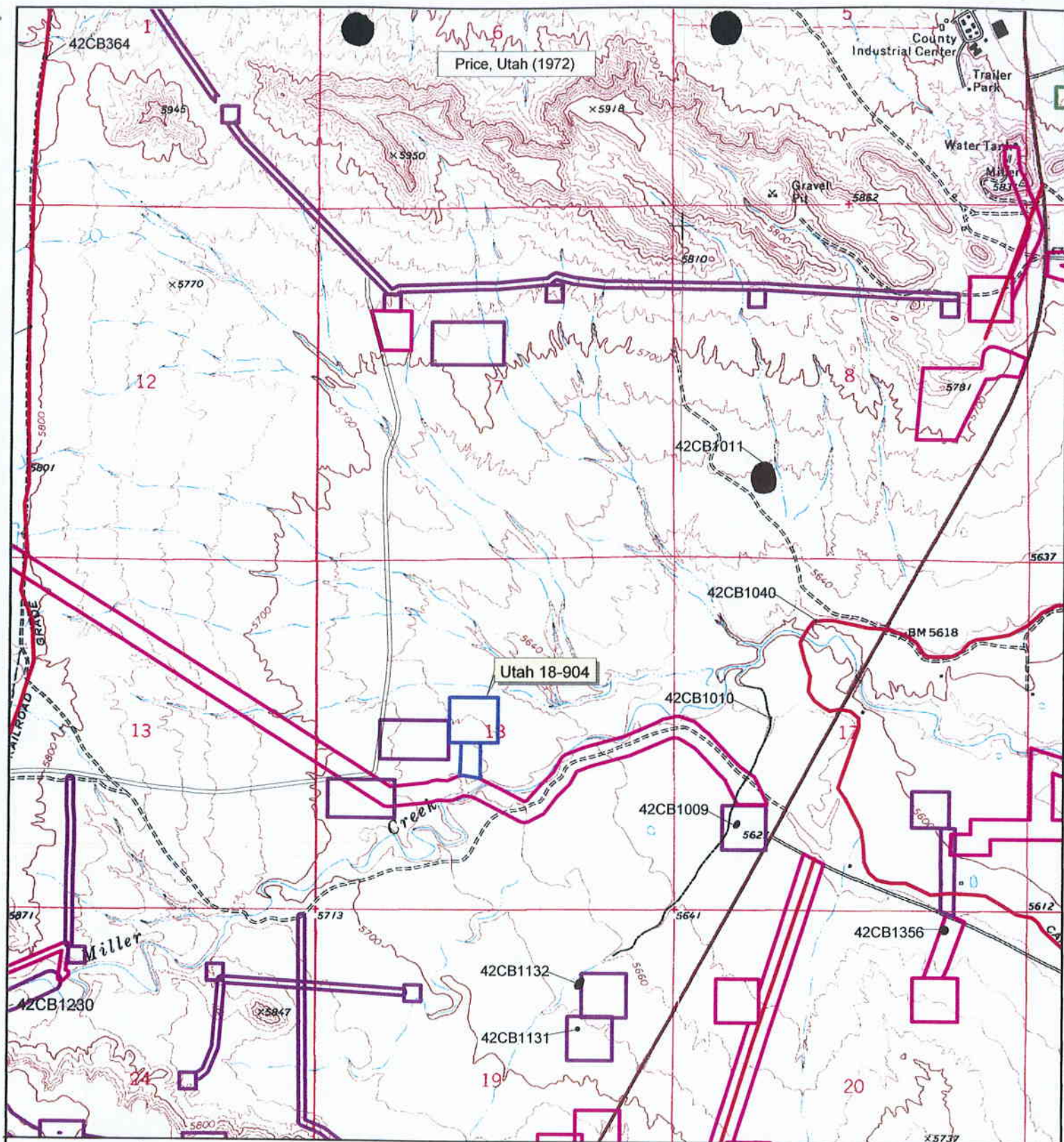
SENCO-PHENIX



Scale 1:24,000
1" = 2,000'

- | | |
|--|------------------|
| | Current Survey |
| | Previous Survey |
| | Baseline Survey |
| | Powers Survey |
| | Eligible Sites |
| | Ineligible Sites |

Utah 24-902 Well Pad & Access
ConocoPhillips Company
Section 24, T14S, R9E
Carbon County, Utah
April 2005
SPUT-496
(ML 38828)



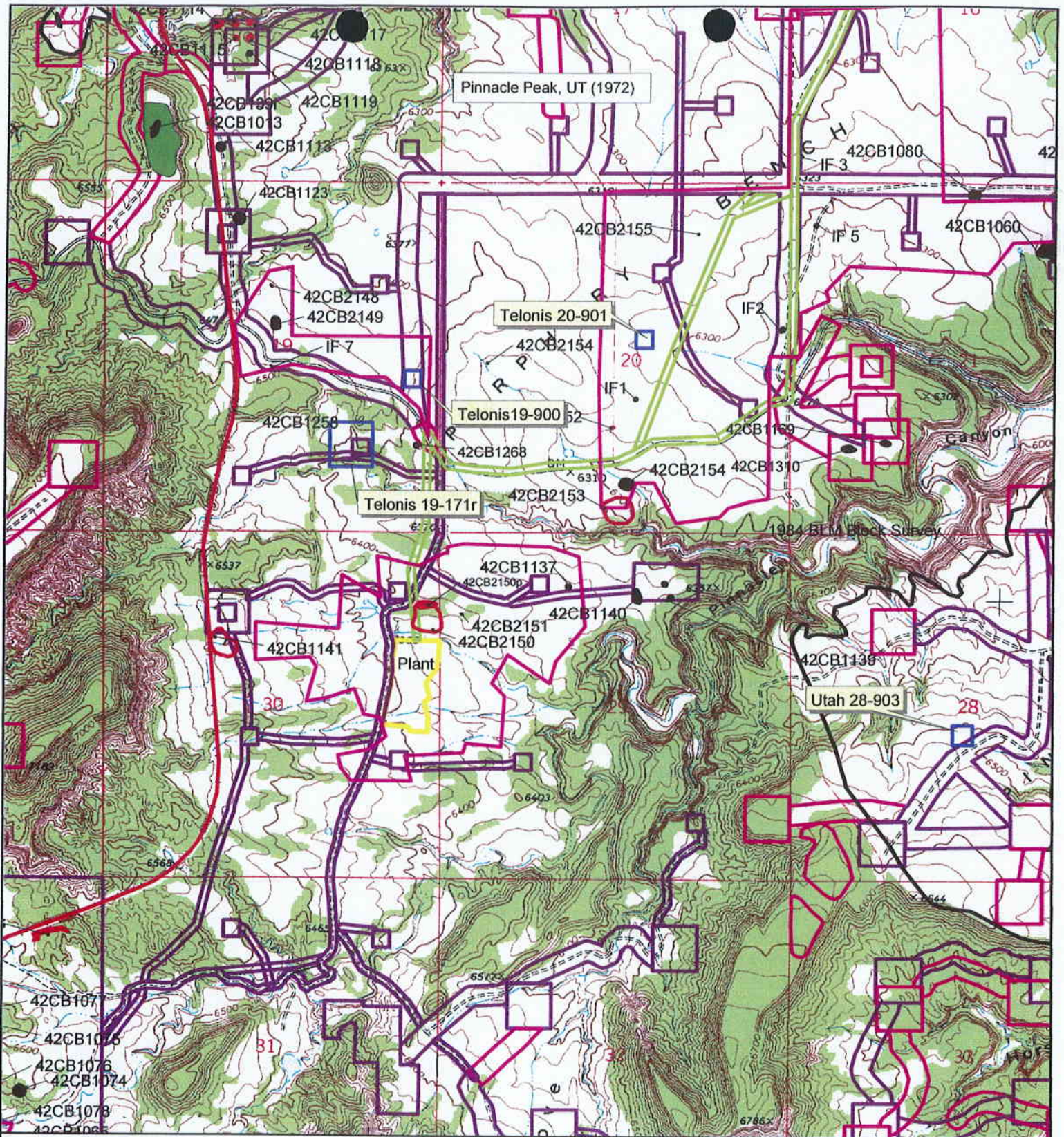
SENCO-PHENIX



Scale 1:24,000
1" = 2,000'

- | | |
|--|------------------|
| | Current Survey |
| | Previous Survey |
| | Baseline Survey |
| | AERC Survey |
| | Eligible Sites |
| | Ineligible Sites |







Utah 18-904 Well Pad & Access
ConocoPhillips Company
Section 18, T15S, R10E
Carbon County, Utah
April 2005
SPUT-496
(ML 38666)



SENCO-PHENIX



Scale 1:24,000
1" = 2,000'

- | | |
|---|------------------|
|  | Current Survey |
|  | Previous Survey |
|  | Baseline Survey |
|  | SWCA Survey |
|  | Eligible Sites |
|  | Ineligible Sites |

Telonis 19-171r, 19-900, 20-901
Utah 28-903 Well
ConocoPhillips Company
Sections 19, 20, 28, T14S, R9E
Carbon County, Utah
April 2005
SPUT-496
(ML 48182 -Utah 28-903)

Utah 18-905 Well Pad
ConocoPhillips Company
Section 18, T15S, R9E
Carbon County, Utah
April 2005
SPUT-496
(ML 38666)

- Utah 36-906 Well
ConocoPhillips Company
Section 36, T14S, R8E
Carbon County, Utah
April 2005
SPUT-496
(ML 43024)

Project Location

The following chart gives the well locations and U.S.G.S Quadrangle map. Wells marked with an asterisk have been previously surveyed:

Well Name	Location	T & R	Quad Map
Utah 24-902	NW/SE ¼ Sect. 24	T14S, R9E	Price, UT (1972)
Utah 18-904	SE/NW ¼ Sect. 18	T15S, R10E	Price, UT (1972)
Telonis 19-171r	C/SE ¼ Sect. 19	T14S, R9E	Pinnacle Peak, UT (1972)
Utah 28-903*	NE/SW ¼ Sect 28	T14S, R9E	Pinnacle Peak, UT (1972)
Utah 18-905*	SW/NW ¼ Sect 18	T15S, R9E	Pinnacle Peak, UT (1972)
Utah 36-906*	NW/SE ¼ Sect 36	T14S/R8E	Pinnacle Peak, UT (1972)
Telonis 19-900*	NE/SE ¼ Sect. 19	T14S, R9E	Pinnacle Peak, UT (1972)
Telonis 20-901*	SW/NE ¼ Sect. 20	T14S, R9E	Pinnacle Peak, UT (1972)

Specific Environment

The project area for the Utah 24-902 and Utah 18-904 is in deeply dissected barren mudflats in the Drunkards Wash drainage. Vegetation is very sparse sagebrush and grasses. There is no permanent water in the project area.

The project area for the Telonis 19-171r is partially on the western half of the existing Telonis 19-171 well pad. The project area is on the western edge of Porphyry Bench. Vegetation is light Pinyon-juniper interfacing with sagebrush and various grasses and forbs. There is no permanent water in the project area

Previous Research

A file search by John Senulis at the Price Resource Area BLM office on April 14, 2005 and of the SENCO-PHENIX files and maps revealed the following projects had been performed in the project areas.

- 1984, The BLM did a block survey of Pinnacle Bench, No significant cultural resources were located. The Utah 28-903 is within that block and Archeological Clearance is recommended. (83-87)
- 1997, Baseline did block survey and numerous well pads, evaporation ponds and access corridors in the general project area. The block survey included section 36, T14S, R8E, where the Utah 36-906 well is planned. No significant cultural resources were found in close proximity to the proposed well. Because the proposed well is within the Baseline block Archeological clearance is recommended. Baseline also did the original Telonis 19-171(>5 acres) and wells and blocks around the Utah 18-904 and 24-902. No cultural resources were found near any of those proposed projects. (96-547)
- 1998-2000, SENCO-PHENIX did numerous well pad and access corridor surveys near the current project areas. No significant cultural resources were located close to the current survey areas.
- 2000, SENCO-PHENIX surveyed the original M-3 well, with ten-acre buffer in the SW/NW ¼ of Section 18, T15S, R9E. No significant cultural resources were located. The proposed Utah 18-905 will share the western half of the M-3 well pad and new construction will proceed no further than 150 feet to the west, well within the ten-acre buffer. Archeological clearance is recommended.
- 2004, SENCO-PHENIX surveyed a 1,000 acre block on Porphyry Bench. The Telonis 19-900 and 20-901 well pads and access roads are within that block and are not close to any significant cultural resources. Archeological Clearance is recommended. (04-498)

Methodology

John and Jeanne Senulis of SENCO-PHENIX performed Class III intensive walkover surveys on the Utah 24-902, Utah 18-902 and Telonis 19-171r well pads, ten-acre buffers and 300-foot access corridors. The survey was conducted on April 22, 2005. Special attention was given to areas of subsurface soil exposure from construction, animal burrowing, and erosion. All field notes and digital photographs are on file at the offices of SENCO-PHENIX in Price, Utah.

Findings and Recommendations

ConocoPhillips has proposed eight new well pads and access corridors. Five of these wells are within previously surveyed areas. The Telonis 19-900, Telonis 20-901, Utah 28-903 (ML 48182), Utah 18-905 (ML 38666) and Utah 36-906 (ML 43024) will not require additional archeological survey. The previous survey documentation is in the file search and bibliographic portions of this report.

SENCO-PHENIX performed an intensive cultural resource survey on the remaining three wells. The Utah 24-902 (ML 38828) and Utah 18-905 (ML 38666) are on land managed by SITLA. The Telonis 19-171r is on private land. The purpose of the survey was to identify and evaluate cultural resources that may exist within the project area.

No cultural resources were located and the potential for undetected remains is remote. A finding of No Effect is appropriate and Archeological Clearance is recommended.

These recommendations are subject to approval by the SITLA Land Manager and the Utah SHPO.

References Cited

Beaty, Richard, Arlene Coleman, Quint Coleman, Cindy Eccles and Asa Nielson

1997 *Cultural Resource Survey and Inventory of the River Gas Corporation 1997 Drilling Season in Carbon and Emery Counties, Utah, On Private, State and Federal Land*, Baseline Data Inc. Orem, Utah. (96-547)

Miller, Blaine

1984 *Pinnacle Bench Seeding*, Bureau of Land Management, Price River Field Office, Price, Utah. (83-87)

Senulis, John A

2000 *An Intensive Cultural Resource Survey and Inventory of the Utah 27-686, 34-688 & Monitor Well 3 (MW-3), Well Pads and Access Corridors in the Phillips Petroleum Company Coalbed Gas Methane Field*, SENCO-PHENIX, Price, Utah. (02-55)

2004 *An Intensive Cultural Resource Survey and Inventory of the Porphyry Bench Block Survey*, for the U.S. Fish and Wildlife Service, SENCO-PHENIX, Price, Utah. (04-498)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 4A

Bond No. 6196922

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) CONOCOPHILLIPS COMPANY as Principal,
and

(surety name) SAFECO INSURANCE COMPANY OF AMERICA as Surety, duly authorized
and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100***** dollars (\$ 80,000.00)
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and
benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and
severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, redrilling, deepening,
repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of
oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

X Blanket Bond: To cover all wells drilled in the State of Utah

Individual Bond: Well No: _____
Section: _____ Township: _____ Range: _____
County: _____, Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and
requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells
and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized
officers and its corporate or notary seal to be affixed this

30th day of Dec, 20 02.

(Corporate or Notary Seal here)
Attestee: [Signature] Date: 12-30-02

CONOCOPHILLIPS COMPANY
Principal (company name)
By James F. Hughes Corporate Insurance
Name (print) Title Manager
James F. Hughes
Signature

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal
to be affixed this

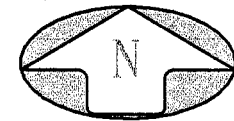
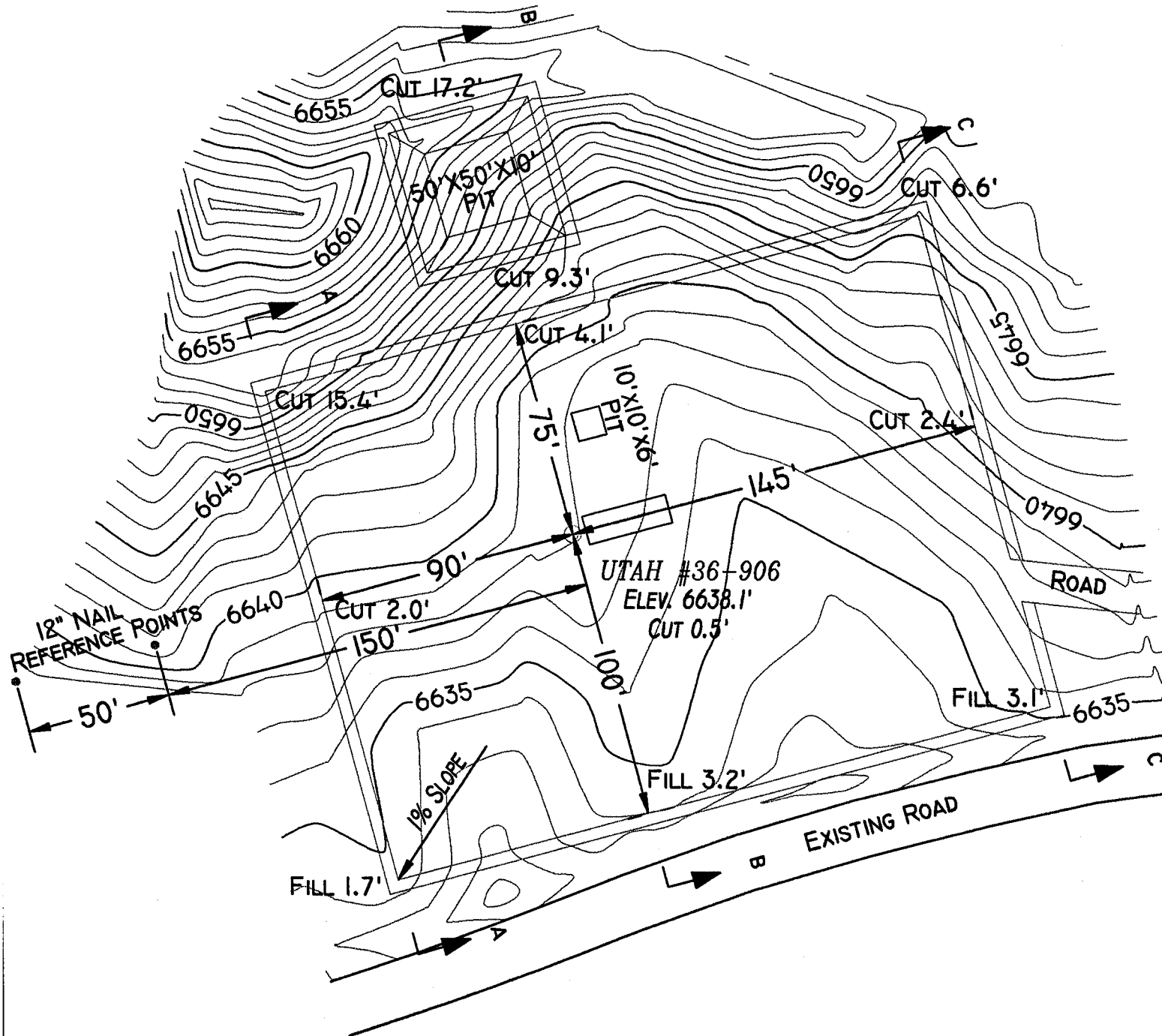
1ST day of JANUARY, 20 03.

(Corporate or Notary Seal here)
Carolyn E. Wheeler
Attestee: [Signature] Date: 12/20/2002

SAFECO INSURANCE COMPANY OF AMERICA
Surety Company (Attach Power of Attorney)
By TINA MARIE FOSTER ATTORNEY-IN-FACT
Name (print) Title
Tina Marie
Signature
C/O MARSH USA INC.
Surety Mailing Address
P.O. BOX 36012, KNOXVILLE, TN 37930-6012
City State Zip

CAROLYN E. WHEELER
NOTARY PUBLIC
MY COMMISSION EXPIRES: NOVEMBER 1, 2006
(5/2002)

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6638.1'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6637.6'



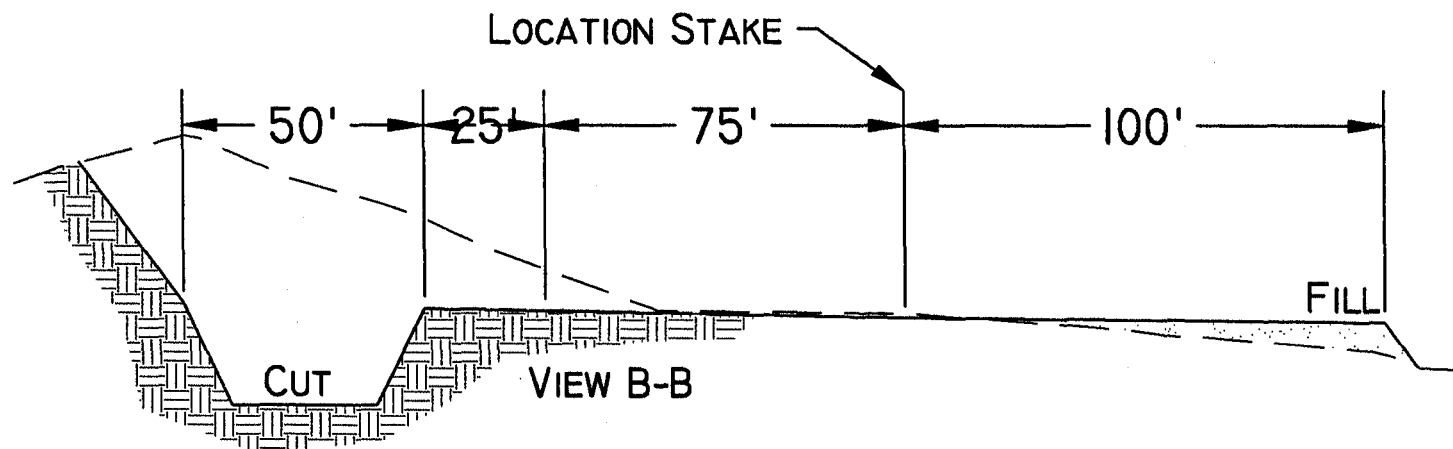
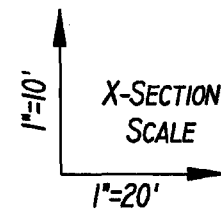
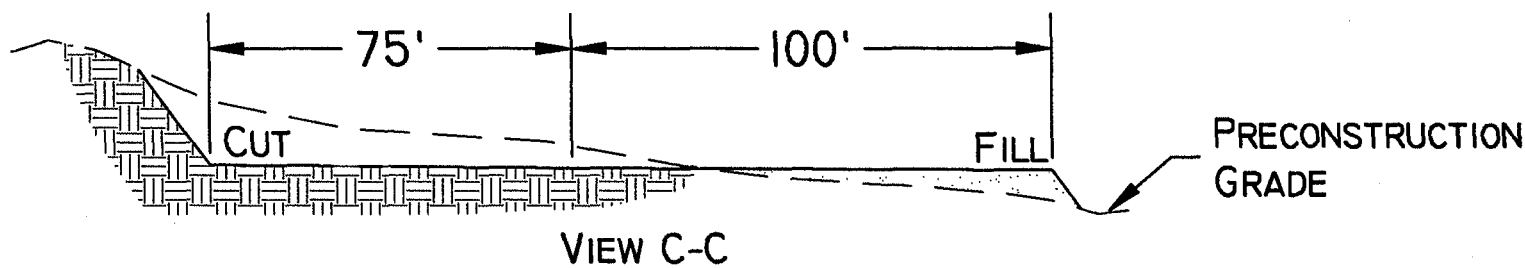
TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@trv.net

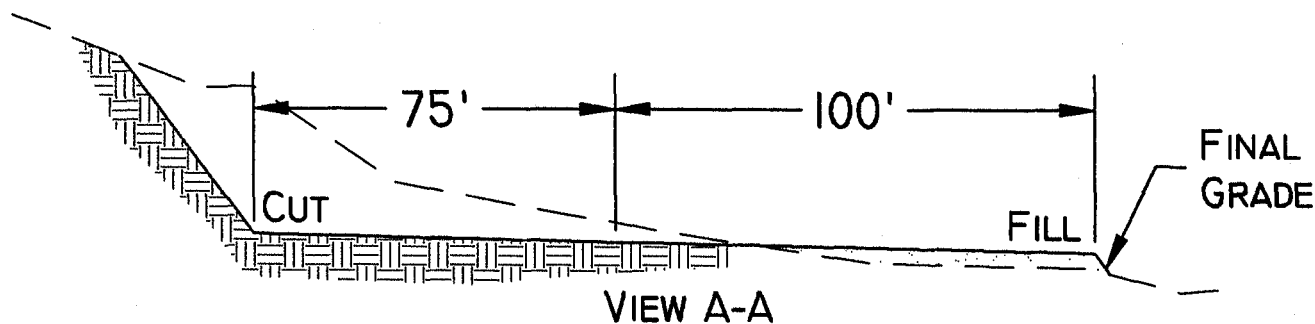
ConocoPhillips Company

LOCATION LAYOUT
 Section 36, T14S, R8E, S.L.B.&M.
 WELL UTAH #36-906

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING NO. A-2	DATE: 4/19/05
	SCALE: 1" = 50'
SHEET 2 OF 4	JOB NO. 1718



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435) 687-5310 Fax (435) 687-5311
E-Mail talon@tvm.net

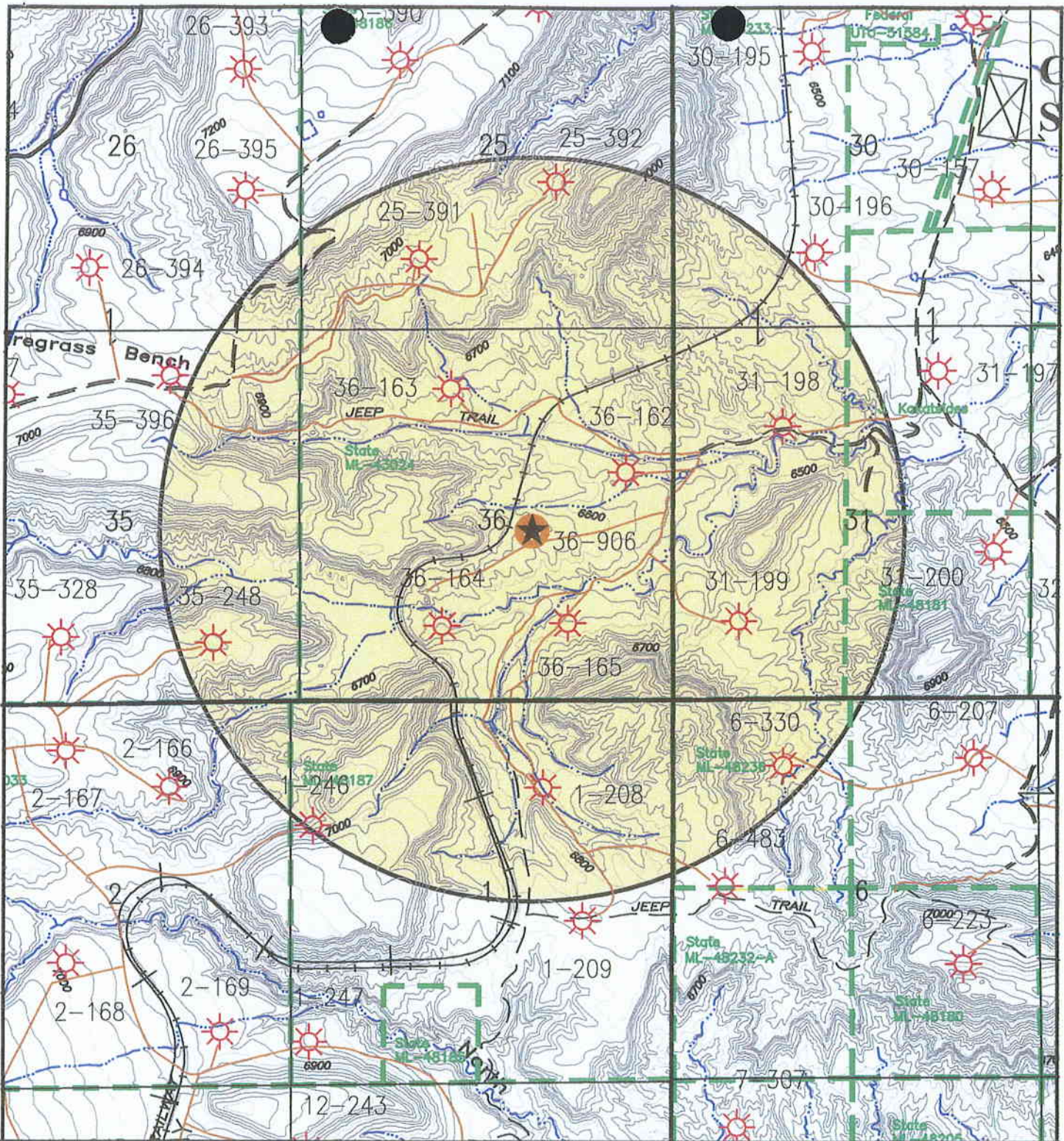
ConocoPhillips Company

TYPICAL CROSS SECTION
Section 36, T14S, R8E, S.L.B.&M.
WELL UTAH #36-906

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. C-1	DATE: 4/19/05
	SCALE: 1" = 40'
SHEET 3 OF 4	JOB No. 1718

APPROXIMATE YARDAGES

CUT
(6") TOPSOIL STRIPPING = 810 CU. YDS.
REMAINING LOCATION = 6,905 CU. YDS.
(INCLUDING TOPSOIL STRIPPING)
TOTAL CUT (INCLUDING PIT) = 7,665 CU. YDS.
TOTAL FILL = 1,080 CU. YDS.



LEGEND

Proposed Well Location:
Other Proposed Well Locations:
Proposed Powerline:
Proposed Pipeline:
Proposed Roads:
Lease Boundary:
Existing Wells:

Scale: 1" = 2000'



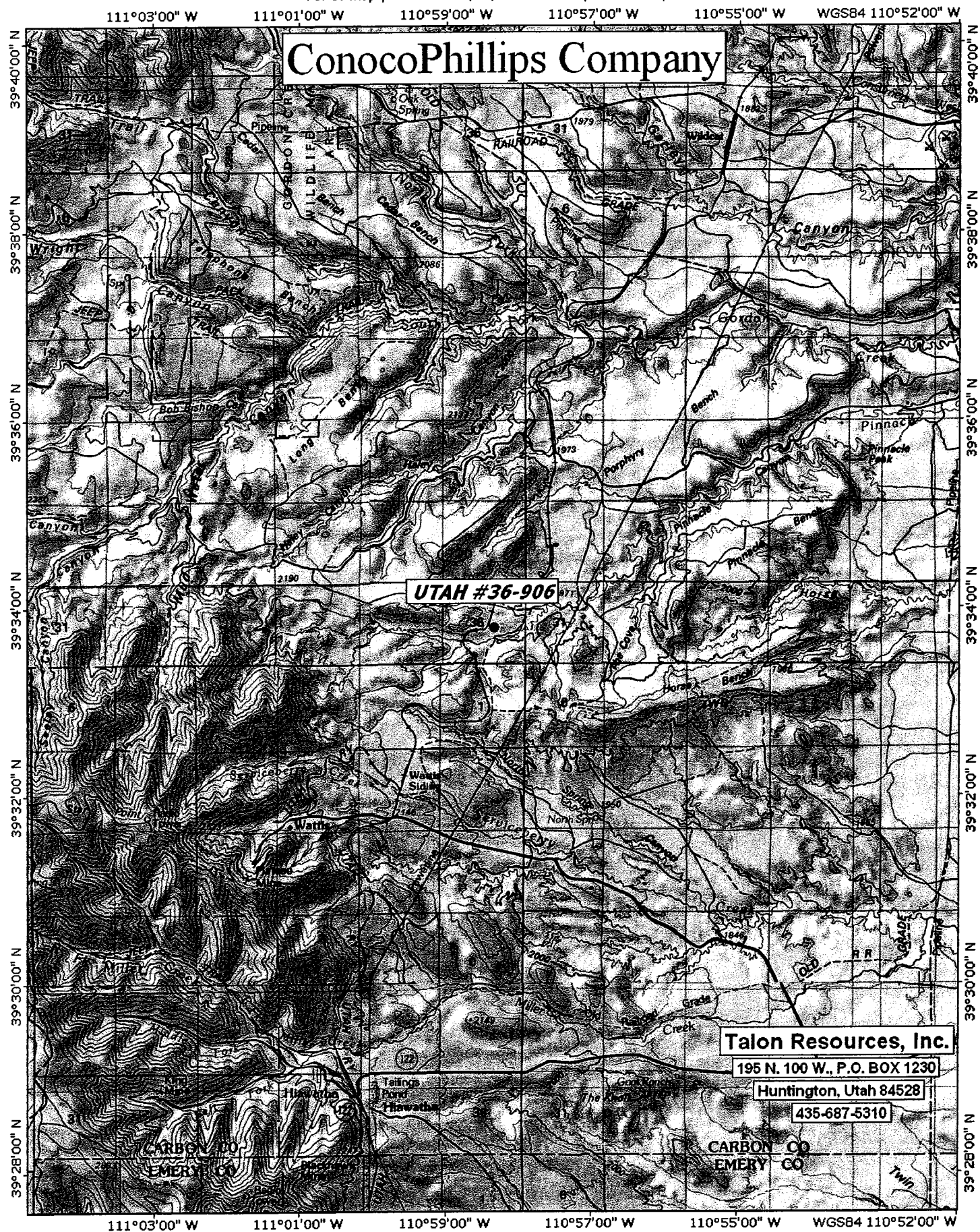
ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, Utah 84501
Phone: (435) 613-9777
Fax: (435) 613-9782

ConocoPhillips
Company

WELL # 36-906
Section 36, T14S, R8E, S.L.B.&M.
Exhibit B 1 of 2

April 26, 2005

TOPOI map printed on 04/19/05 from "Phillips-36-906.tpo"

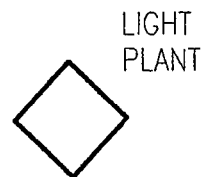


TN * MN
127°

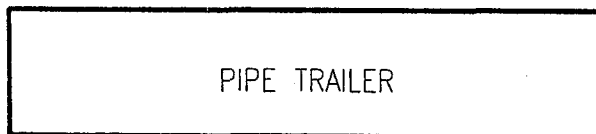
0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
0 1 2 3 4 5 km

Map created with TOPOI® ©2003 National Geographic (www.nationalgeographic.com/topo)

APPROXIMATE LAYOUT OF RIG & EQUIPMENT



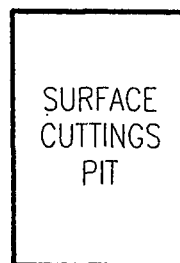
40'



HOLE



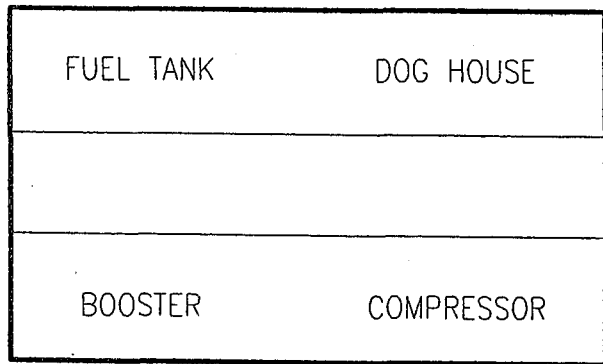
8'



20'

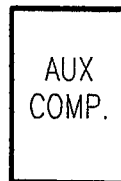
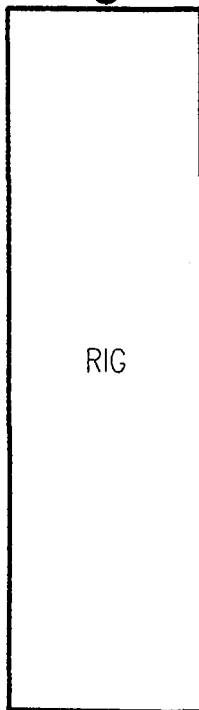
MAIN
PIT

40'

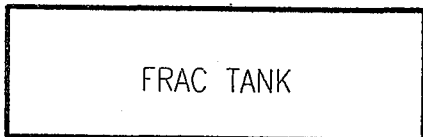


RIG

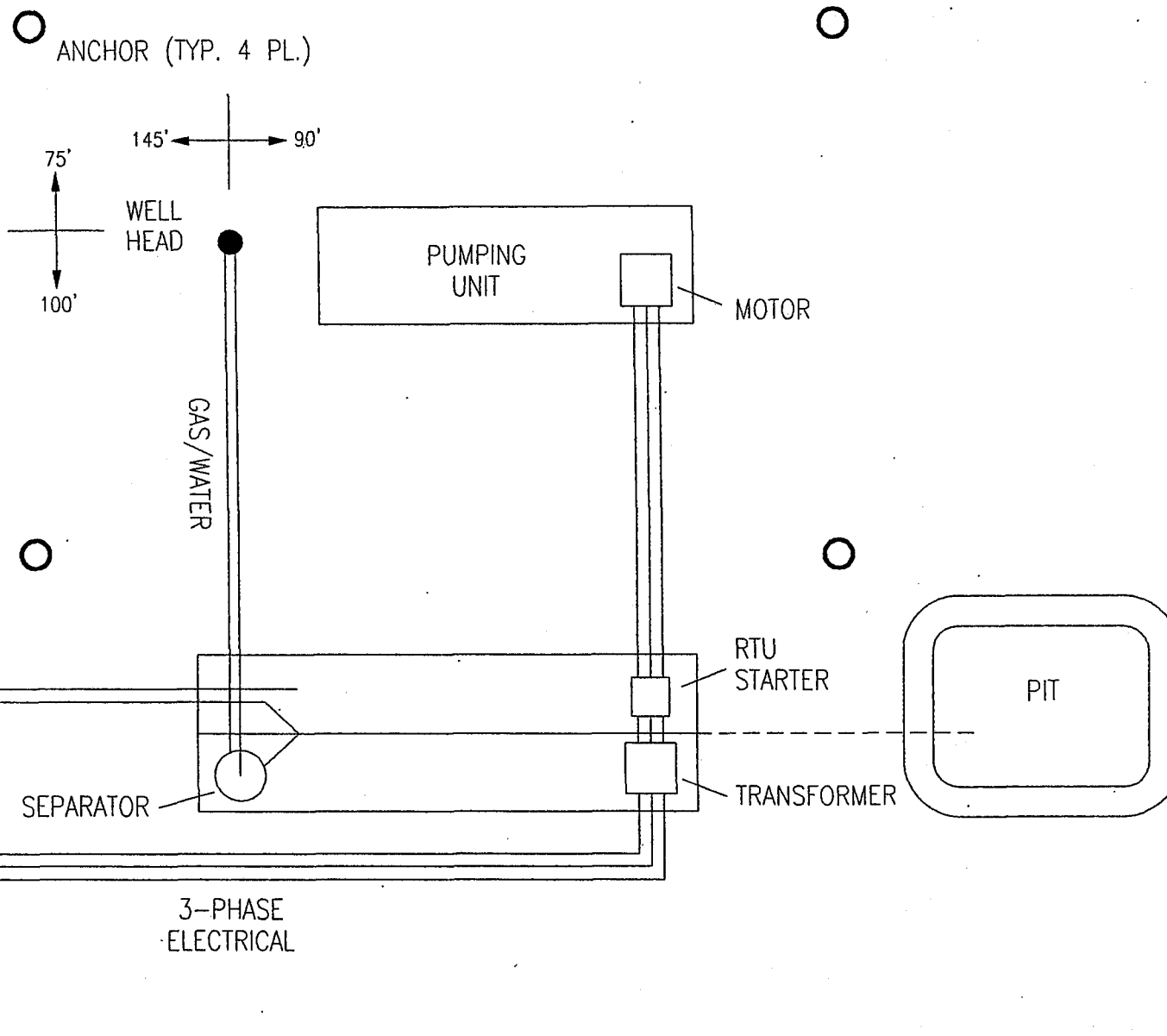
45'



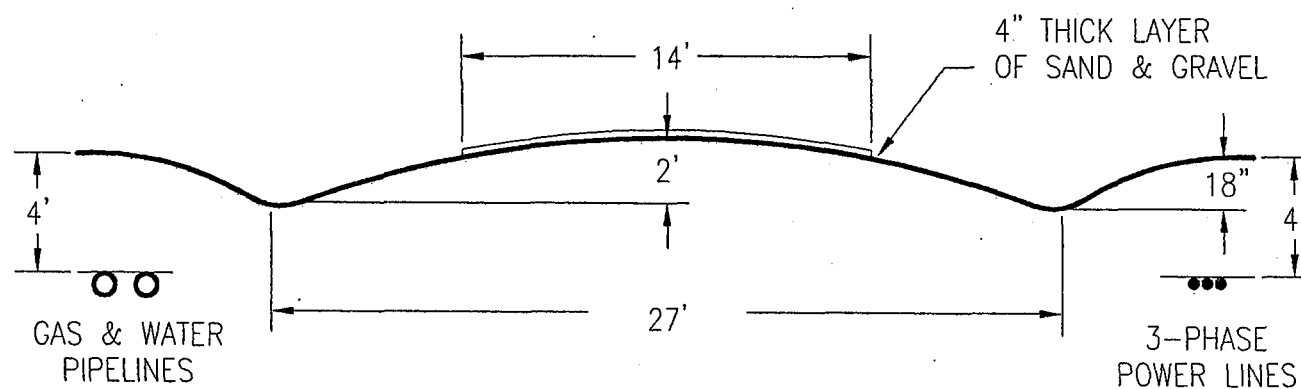
FRAC TANK



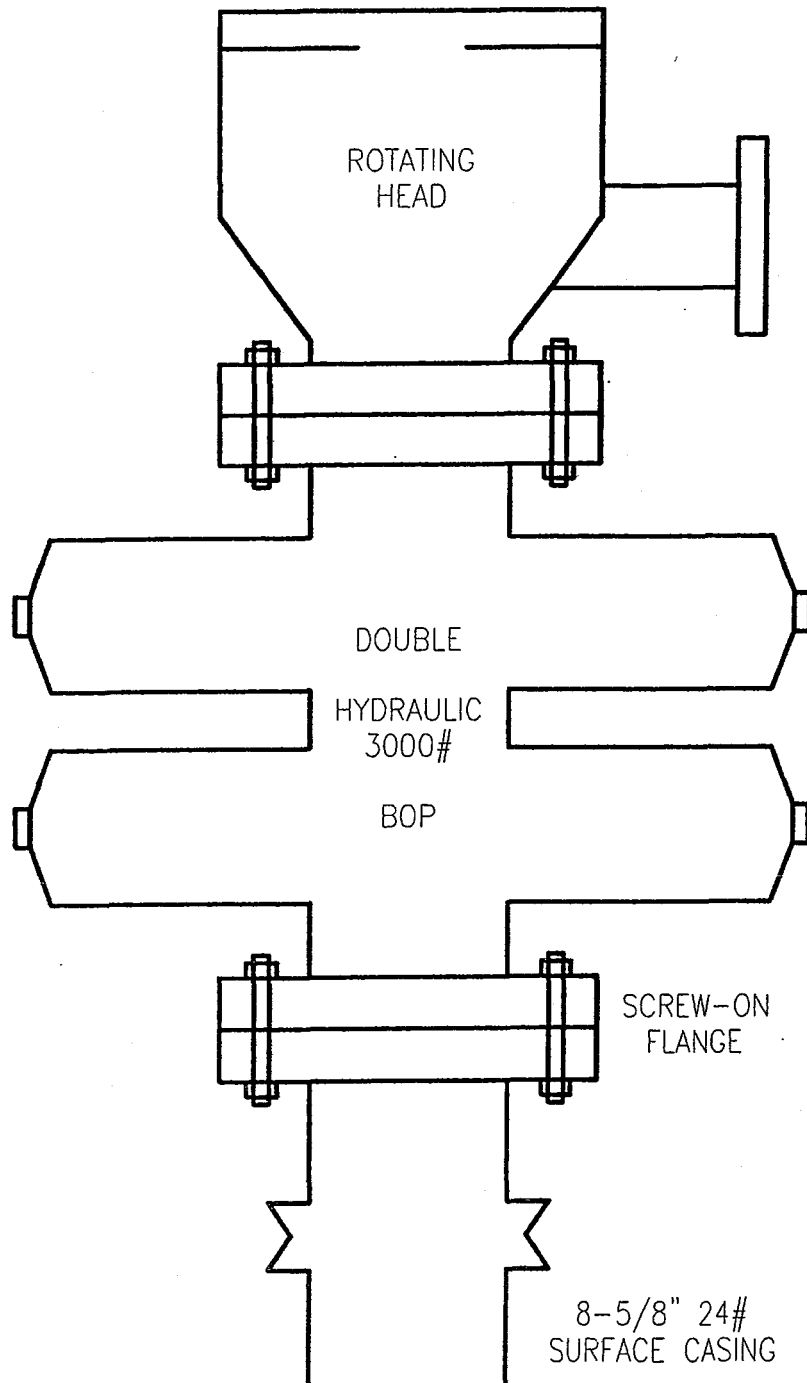
CONOCOPHILLIPS WELL SITE LAYOUT (235' x 175')



TYPICAL ROAD CROSS-SECTION



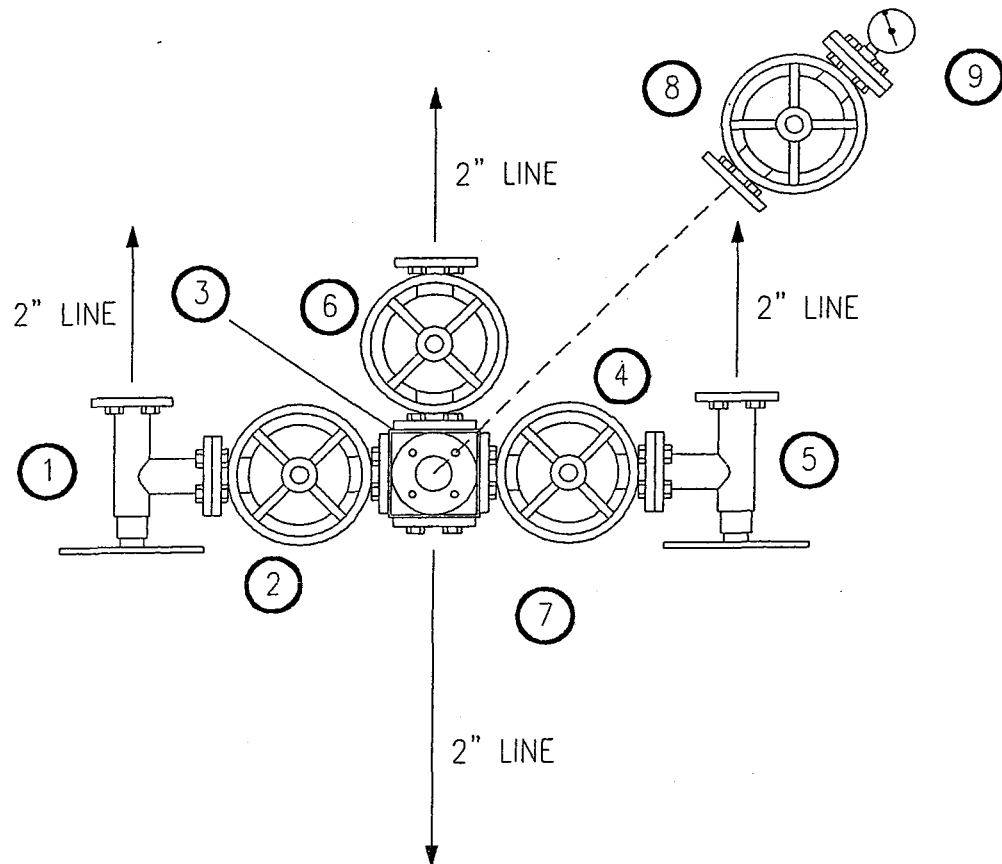
DIVERTER HEAD



- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:

NUMBER 8 GATE VALVE SITS ON TOP OF MANIFOLD BETWEEN STUDDED CROSS AND 3000# GAUGE.



TO BOP
AND A NEW 2" BALL VALVE
FULL OPEN 5000 PSI

MANIFOLD

EXHIBIT H

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/25/2005

API NO. ASSIGNED: 43-007-31048

WELL NAME: UTAH 36-906

OPERATOR: CONOCOPHILLIPS COMPANY (N2335)

CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:

NWSE 36 140S 080E

SURFACE: 2410 FSL 1991 FEL

BOTTOM: 2410 FSL 1991 FEL

CARBON

DRUNKARDS WASH (48)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-43024

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DLE	6/3/05
Geology		
Surface		

LATITUDE: 39.56381

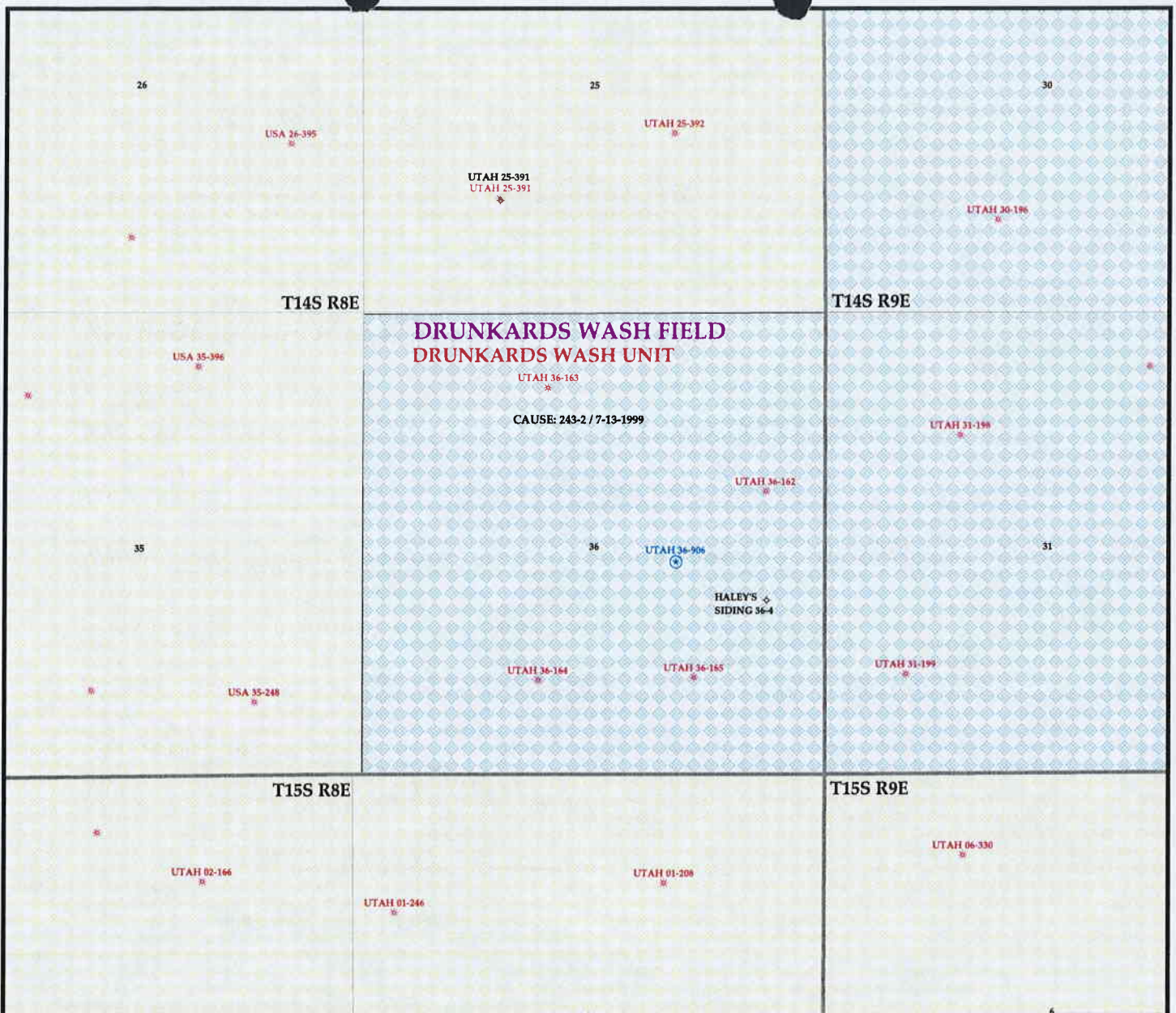
LONGITUDE: -110.9717

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196922)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit DRUNKARDS WASH
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 243-2
Eff Date: 7-13-1999
Siting: 460' by 1/4 Sec 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 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2011, 2012, 2013, 2014, 2015, 2016, 2017, 2



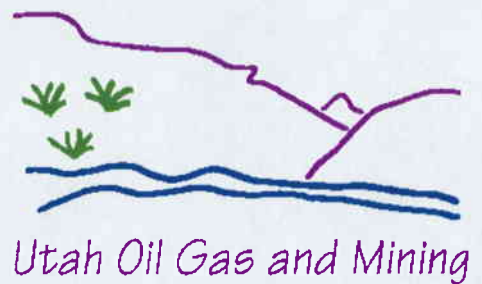
OPERATOR: CONOCOPHILLIPS CO (N2335)

SEC: 36 T. 14S R. 8E

FIELD: DRUNKARDS WASH (48)

COUNTY: CARBON

CAUSE: 243-2 / 7-13-1999



Wells

- ✱ GAS INJECTION
- ✱ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ✧ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ✱ WATER SUPPLY
- ✱ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 27-MAY-2005

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: ConocoPhillips Company
WELL NAME & NUMBER: Utah 36-906
API NUMBER: 43-007-31048
LOCATION: 1/4,1/4 NWSE Sec:36 TWP: 14 S RNG: 8 E 2410 FSL 1991 FEL

Geology/Ground Water:

A poorly to moderately permeable soil is developed on the Blue Gate Shale Member of the Mancos Shale. The Garley Canyon Sandstone Beds of the Emery Sandstone Member of the Mancos Shale are likely to be present at this location. If the Garley Canyon Sandstone Beds are present (probable) and wet (possible - standing water was found in upper Garley Canyon Sandstone Beds in Pinnacle Canyon ~3 miles north northeast), these strata should be included within the interval protected by the surface casing string. The operator is informed of the potential for saturated Garley Canyon Sandstone Beds and will respond to protect the zones by extending the surface casing string as needed. Extending the proposed casing and cement will adequately isolate any shallow zones containing water. There are no other aquifers with high quality water expected to be encountered. The proposed casing and cement program will otherwise adequately isolate any water zones penetrated. Several surface water rights have been filed by the SITLA and another entity within a mile radius.

Reviewer: Christopher J. Kierst **Date:** 6/3/05

Surface:

Proposed location is ~9 miles west of Price, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing ConocoPhillips gas field roads and County maintained roads. Approximately 100' of new access road will be built for this location. The direct area drains to the north into a drainage of the bench and into a tributary of the Drunkards Wash, then eastward eventually into the Price River, a year-round live water source ~15 miles east of the proposed location. Dry washes run throughout the area. This is a trial with "infield" drilling within the unit boundaries. There are 12 producing, and/or PA wells. Location layout, current surface status and characteristics, planned disturbances, access and utility route, and the reserve pit characteristics were all discussed. Jean Semborski (ConocoPhillips) and Larry Jensen (NELCO) were in attendance. SITLA, DWR, and Carbon County were also invited but chose not to attend.

Reviewer: Mark L. Jones **Date:** May 25, 2005

Conditions of Approval/Application for Permit to Drill:

1. A 12 mil. (minimum) synthetic liner is **optional**.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ConocoPhillips Company
WELL NAME & NUMBER: Utah 36-906
API NUMBER: 43-007-31048
LEASE: State FIELD/UNIT: _____
LOCATION: 1/4, 1/4 NWSE Sec: 36 TWP: 14S RNG: 8E 2410 FSL 1991 FEL
LEGAL WELL SITING: _____ F SEC. LINE; _____ F 1/4, 1/4 LINE; _____ F ANOTHER WELL.
GPS COORD (UTM): X =502426 E; Y =4379148 N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), Jean Semborski (ConocoPhillips), and Larry Jensen (NELCO) were in attendance. SITLA, DWR, and Carbon County were also invited but chose not to attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~9 miles west of Price, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing ConocoPhillips gas field roads and County maintained roads. Approximately 100' of new access road will be built for this location. The direct area drains to the north into a drainage of the bench and into a tributary of the Drunkards Wash, then eastward eventually into the Price River, a year-round live water source ~15 miles east of the proposed location. Dry washes run throughout the area.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and recreational activities.

PROPOSED SURFACE DISTURBANCE: 175' x 235' w/ 50' x 50' x 10' (excluded) pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 12 producing, and/or PA wells are within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: On location and along roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and trucked to site.

ANCILLARY FACILITIES: None anticipated.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): No.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill.

Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes run throughout the immediate area of the proposed well location.

FLORA/FAUNA: PJ community, sage, grasses, etc.

SOIL TYPE AND CHARACTERISTICS: Clay loam.

SURFACE FORMATION & CHARACTERISTICS:

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen, 50'x50'x10', exterior to location.

LINER REQUIREMENTS (Site Ranking Form attached): Optional.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: With SITLA Lease.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by SencoPheonix.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

May 20, 2005 / 9:45 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

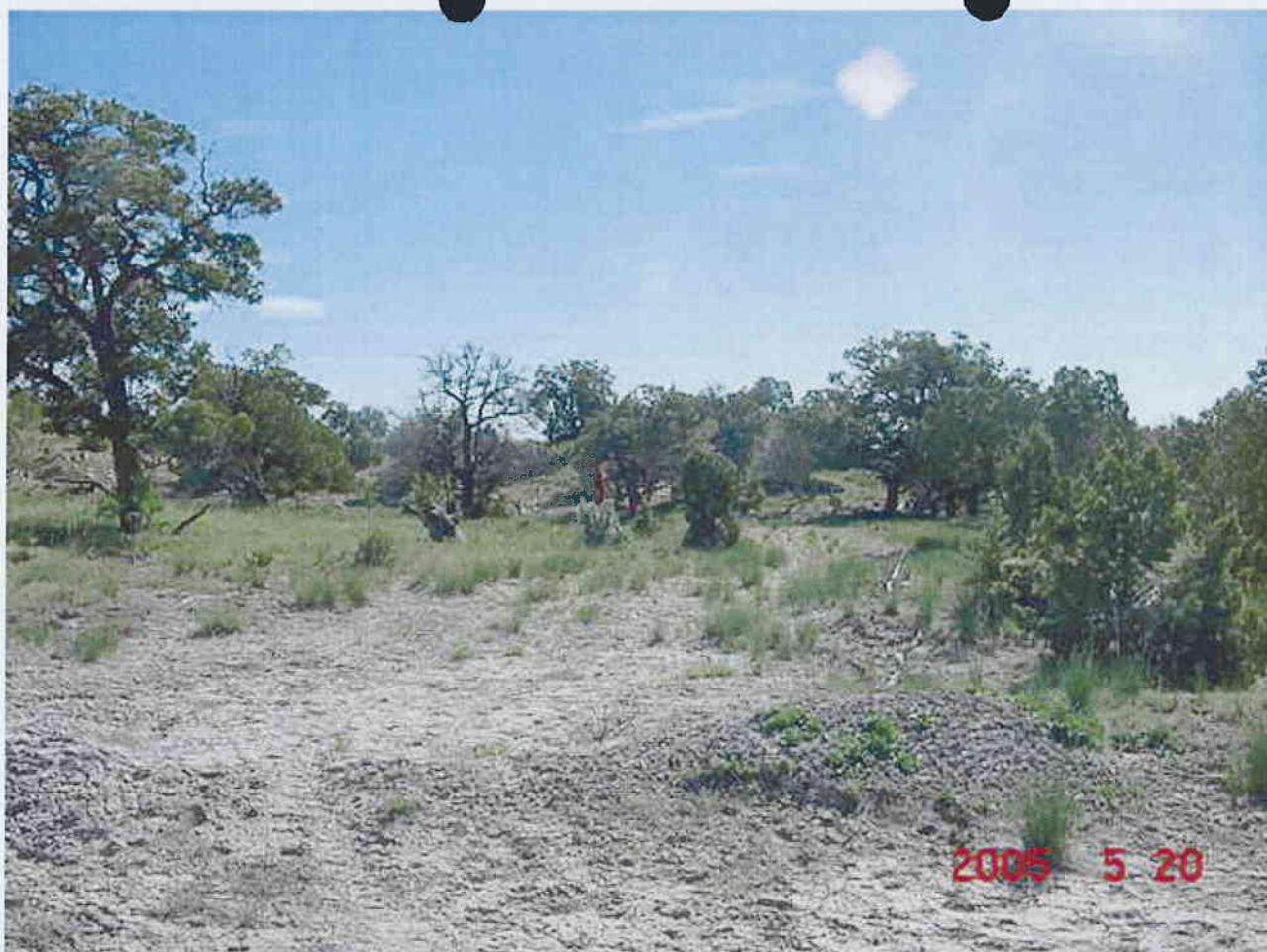
Final Score 15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







State Online Services

Agency List

Business.utah.gov

Search Utah.gov

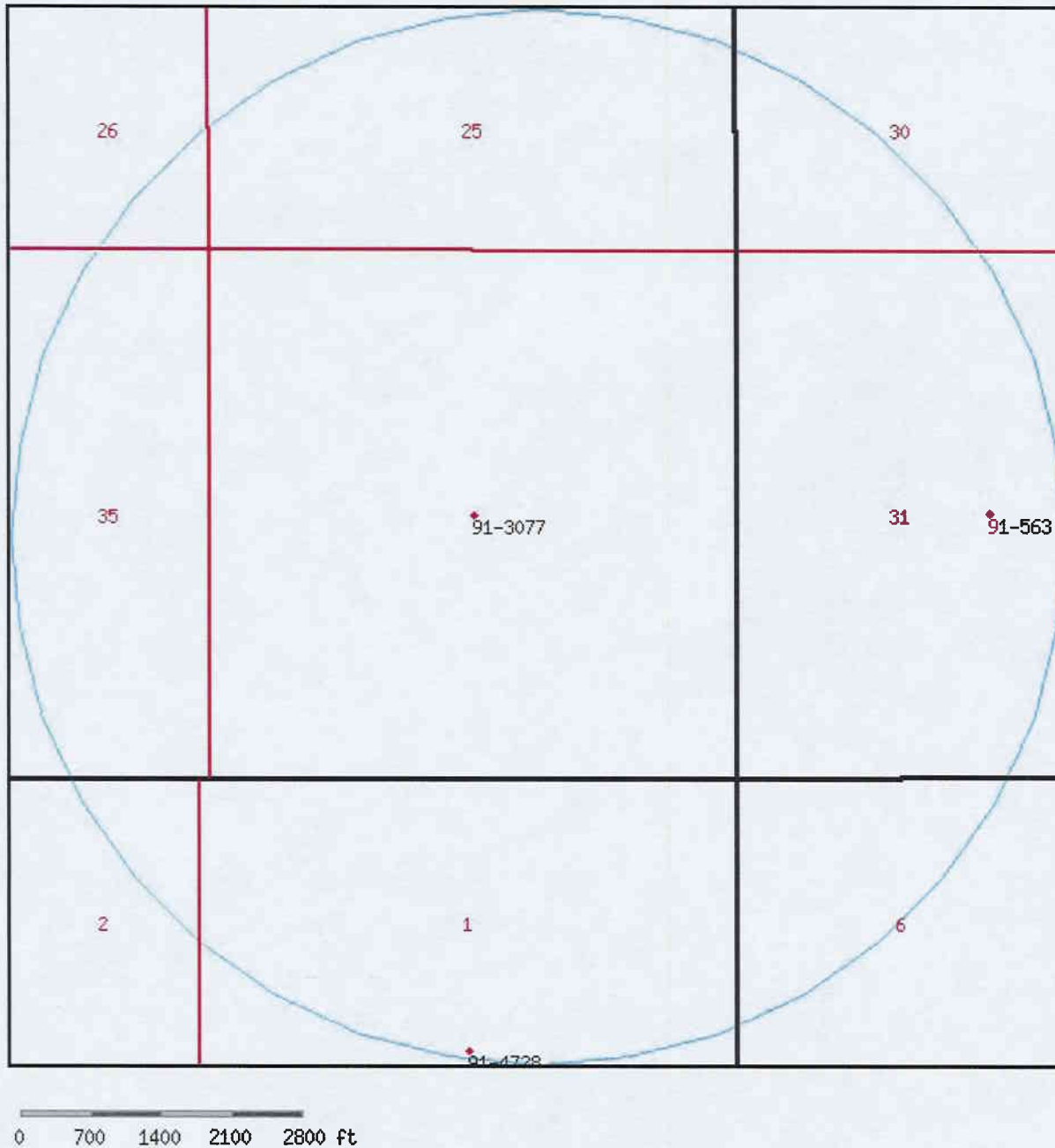
GO

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 06/07/2005 04:56 PM

Radius search of 5280 feet from a point N2410 W1991 from the SE corner, section 36, Township 14S, Range 8E, SL
b&m Criteria:wrtypes=W,C,E podtypes=all status=U,A,P usetypes=all



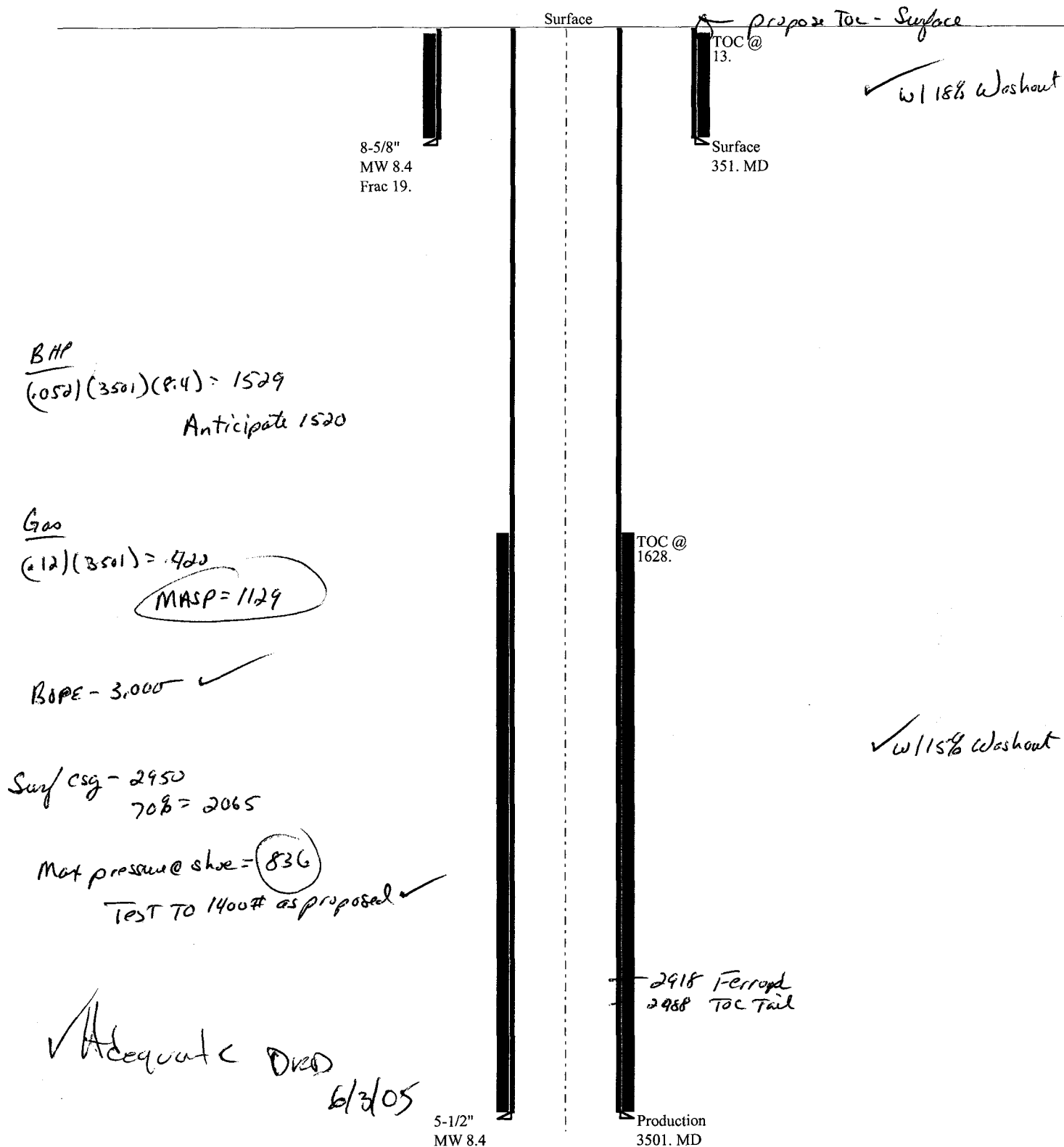
Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>91-3077</u>	Point to Point 0 0 36 14S 8E SL		P	18690000	S	0.000	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN. 675 EAST 500 SOUTH, 5TH FLOOR
<u>91-4391</u>	Point to Point 0 0 31 14S 9E SL		P	19020000	OS	0.000	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN. 675 EAST 500 SOUTH, SUITE 500
<u>91-4566</u>	Point to Point 0 0 31 14S 9E SL		P	19020000	OS	0.000	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN. 675 EAST 500 SOUTH, SUITE 500
<u>91-4568</u>	Point to Point 0 0 01 15S 8E SL		P	19020000	OS	0.000	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN. 675 EAST 500 SOUTH, SUITE 500
<u>91-4728</u>	Point to Point 0 0 01 15S 8E SL		P	18690000	OS	0.000	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN. 675 EAST 500 SOUTH, SUITE 500
<u>91-561</u>	Point to Point 0 0 31 14S 9E SL		P	19020000		0.000	0.000	ORSON L. MARSING ROUTE #1
<u>91-562</u>	Point to Point 0 0 31 14S 9E SL		P	18690000		0.000	0.000	ORSON L. MARSING ROUTE #1

<u>91-563</u>	Point to Point	P	19020000	0.000 0.000	ORSON L. MARSING
	0 0 31 14S 9E SL				ROUTE #1

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06-05 ConocoPhillips Utah 30-906
Casing Schematic



Well name:	06-05 ConocoPhillips Utah 36-906	
Operator:	ConocoPhillips Company	
String type:	Surface	Project ID: 43-007-31048
Location:	Carbon	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 70 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 3 ft

Cement top: 13 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 153 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 307 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,501 ft
Next mud weight: 8.400 ppg
Next setting BHP: 1,528 psi
Fracture mud wt: 19.000 ppg
Fracture depth: 351 ft
Injection pressure 346 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	351	8.625	24.00	J-55	ST&C	351	351	7.972	2300

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	153	1370	8.945	153	2950	19.26	8	244	28.96 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: June 2, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 351 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

06-05 ConocoPhillips Utah 36-906Operator: **ConocoPhillips Company**

String type: Production

Project ID:

43-007-31048

Location: Carbon

Design parameters:**Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 114 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 250 ft

Cement top: 1,628 ft

Burst

Max anticipated surface pressure:

0 psi

Internal gradient: 0.436 psi/ft

Calculated BHP 1,528 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 3,055 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	3501	5.5	17.00	N-80	LT&C	3501	3501	4.767	25114
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1528	6290	4.117	1528	7740	5.07	60	348	5.85 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: June 2, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3501 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 31, 2005

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Drunkard's Wash Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Drunkard's Wash Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Ferron)

43-007-31048	Utah 36-906 Sec 36 T14S R08E 2410 FSL 1991 FEL	
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43-007-31047	Utah 18-905 Sec 18 T15S R09E 2187 FNL 0232 FWL	
--------------	--	--

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Drunkard's Wash Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-31-05

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 26, 2005

ConocoPhillips Company
P O Box 851
Price, UT 84501

Re: Utah 36-906 Well, 2410' FSL, 1991' FEL, NW SE, Sec. 36,
T. 14 South, R. 8 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31048.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: ConocoPhillips Company
Well Name & Number Utah 36-906
API Number: 43-007-31048
Lease: ML-43024

Location: NW SE Sec. 36 T. 14 South R. 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ConocoPhillips Operator Account Number: N 2335
Address: 6825 South 5300 West
city Price
state UT zip 84501 Phone Number: (435) 613-9777

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731047	Utah 18-905		SWNW	18	15S	09E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	11256	9/28/2005			10/13/05	
Comments: New single well spud inside PA & inside of the Unit Boundary. FRSD							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731048	Utah 36-906		NWSE	36	14S	08E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	11256	9/30/2005			10/13/05	
Comments: New single well spud inside PA & inside of the Unit Boundary. FRSD							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731029	Telonis 19-171R		NWSE	19	14S	09E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	11256	10/5/2005			10/13/05	
Comments: New single well spud inside PA & inside of the Unit Boundary. FRSD							CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lynnette Allred

Name (Please Print)

Signature

Sr. Operations Assistant

10/7/2005

Title

Date

RECEIVED**OCT 13 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐

CONFIDENTIAL

2. Name of Operator

ConocoPhillips

3. Address and Telephone No.

6825 South 5300 West, P.O. Box 851, Price, Utah 84501 (435) 613-9777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2410' FSL, 1991' FEL

NW/SE, Sec. 36, T14S, R08E, SLB&M

5. Lease Designation and Serial No.

MI-43024

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Drunkards Wash UTU-67921X

8. Well Name and No.

Utah 36- 906

9. API Well No.

43-007-31048

10. Field and Pool, or Exploratory Area

Drunkards Wash

11. County or Parish, State

Carbon County, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Online Notice
☐ Change of Name
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

14. I hereby certify that the foregoing is true and correct

Signed Lynnette Allred Title Sr. Operations Assistant

Date October 7, 2005

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

RECEIVED

OCT 14 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

API/UWI 430073104800	Surface Legal Location SEC 36-T14S-R8E	Field Name DRUNKARDS WASH	BU/JV Lower 48 - MA	Latitude (DMS) 39° 33' 49.72" N	Longitude (DMS) 110° 58' 18.23" E
Well Type Development	Well Configuration Type	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-CF (ft)	ConocoPhillips WI (%)

Job Category Drilling	Primary Job Type Drilling Original	Secondary Job Type	Working Interest (%)
Start Date 9/30/2005	End Date	AFE Number WAR.UIN.S319	Total AFE Amount 267,850.00

Objective

DRILL

Summary

Contractor PENSE BROS DRILLING				Rig Name/No RIG 9	Rig Type LAND RIG
Rpt No.	Start Date	End Date	Day Total	Cum Cost	Last 24hr Sum
1.0	9/30/2005	10/1/2005	3,615.00	3,615.00	MOVED RIG 9 OFF OF 18-905 WELL, MOVED TO UTAH 36-906, SPOTTED IN RIG & COMPRESSOR EQUIPMENT. CALLED MARK JONES 24 HRS BEFORE SPUDDING.
2.0	10/1/2005	10/2/2005	26,903.00	30,518.00	DRILLED SURFACE HOLE TO 420' FT, RIH W/ 8 5/8 CASING, LANDED SURFACE CASING @ 406'. CEMENT 8 5/8" CASING BACK TO SURFACE. WOC, R/U 9" SURFACE FLANGE, N/U BOPS & SET KILL MANIFOLD. TEST BLOW PREVENTER EQUIPMENT TO COPC SPECIFICATION. P/U 7 7/8 HAMMER, DRILLED OUT CEMENT TOP IN SURFACE CASING, DRILLED FROM END OF SURFACE CASING TO 775' FOR THE DAY!
3.0	10/2/2005	10/3/2005	3,915.00	34,433.00	DRILLING AHEAD W/ 7 7/8" HAMMER BIT. DRILLED TO 2585', ROP SLOWED DOWN. CIRCULATED HOLE CLEAN, POOH W/ HAMMER, L/D 7 7/8" HAMMER. P/U 7 7/8" TRI CONE BIT W/ BHA, RIH TAG FILL @ 2575' BROKE CIRCULATION, DRILLING AHEAD TO TD.
4.0	10/3/2005	10/4/2005	3,915.00	38,348.00	DRILLED FROM 3175 TO 3510' TD WELL @ 04:00 HRS, CIRCULATED HOLE CLEAN, LOADED HOLE WITH 2 % KCL, L/D DRILL PIPE, COLLARS & TRI-CONE, R/D RIG # 9, PREP AND MOVE TO 903 LOCATION.
5.0	10/4/2005	10/5/2005	2,565.00	40,913.00	WAITING ON RIG 11-11 TO RUN 5.5" CASING STRING.
6.0	10/5/2005	10/6/2005	65,170.00	106,083.00	MOVE RIG 11-11 FROM 14-490 LOCATION, MOVE TO 36-906. PRE-JOB SAFETY MEETING WITH RIG CREW, VERIFY 350 PSI AT THE WELLHEAD, R/U FLOWLINE TO EARTH PIT, BLEED DOWN SURFACE CASING PRESSURE, R/U RIG 11-11, SET UP 5.5" CASING EQUIPMENT & STAGE TOOLS. RIH 5.5" W/ CASING, LANDED EOC @ 3498', TAG NO FILL. R/U HALLIBURTON. PUMP FIRST STAGE JOB SUCCESSFULLY. OPEN STAGE TOOL. CIRCULATED & WOC FOR 4 HRS. PUMP SECOND STAGE
7.0	10/6/2005	10/7/2005	8,065.00	114,148.00	FINISH SECOND STAGE CEMENT JOB W/ NO PROBLEMS, RIG CREW OFF FOR 8 HRS. PLANS ARE TO R/D CEMENT HEAD, N/U 9" B-SECTION & 5K 7 1/16" INSTALL CASING VALVES. R/D RIG 11-11 MOVE THE 28-903 WELL.

Report Date - 10/6/2005 to 10/7/2005

Operations at Report Time

R/D CEMENT HEAD R/U, 9" B- SECTION, R/D RIG 11-11

24hr Forecast

SHUT IN, WAITING ON RIG TO RETURN TO DRILL OUT DV-TOOL

Last 24hr Summary

FINISH SECOND STAGE CEMENT JOB W/ NO PROBLEMS, RIG CREW OFF FOR 8 HRS. PLANS ARE TO R/D CEMENT HEAD, N/U 9" B-SECTION & 5K 7 1/16" INSTALL CASING VALVES. R/D RIG 11-11 MOVE THE 28-903 WELL.

Remarks

NO HES INCIDENTS IN THE LAST 24 HRS..

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
7.00	7.00	COOL		

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Tribl Code	Comment
00:00	01:00	1.00	PROD1	CEMENT	CIRC		KILLED RIG PUMP, SWITCH OUT PUMP LINES, R/U HALLIBURTON TO CEMENT HEAD, GOT FULL RETURNS TO SURFACE. INITIATED SECOND STAGE JOB. PUMP A TOTAL OF 315 SKS OF 50/50 POZ W/8 % GEL, 10% CAL-SEAL, .25#/SK FLOCELE. PUMP A TOTAL OF 111 BBL OF 12.5 CEMENT, DROP PLUG . DISPLACE CEMENT TO DV-TOOL. GOT 10 BBLS OF 12.5 CEMENT TO SURFACE. BUMP PLUG TEST TO 2000 PSI. HELD GOOD W/ 1/2 BBL FLOW BACK. REVERSED OUT AND CLEAN UP SURFACE EQUIPMENT. SECOND STAGE WAS SUCCESSFUL.
01:00	02:00	1.00	PROD1	CEMENT	CIRC		REVERSE OUT, FLUSH FLOW LINE CLEAN, R/D HALLIBURTON EQUIPMENT.
02:00	11:30	9.50	PROD1	WELLPR	RGSV		RIG CREW WILL BE SHUT DOWN FOR 8 HRS.
11:30	12:30	1.00	PROD1	WELLPR	SEQP		R/D HALLIBURTON CEMENT HEAD, BROKE OUT 5.5" LANDING JOINT. N/U 9" 5K B-SECTION, BACK TO 5K 7 1/16, CAP WITH 7 1/16 NIGHT FLANGE. SECURED AND SHUT IN WELLHEAD
12:30	14:00	1.50	PROD1	WELLPR	RURD		R/D RIG 11-11, PLANS ARE TO MOVE RIG TO 28-903 TO RUN 5.5" LONG STRING
14:00	00:00	10.00	PROD1				WELLHEAD SHUT IN & SECURED.

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment
Temperature - High (°F)	Temperature - Low (°F)
Visibility (miles)	Ceiling (ft)
Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)
Wave Height (ft)	Wave Direction (°)
Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)
Roll (°)	Vessel Offset (ft)
Vessel Heading (°)	

Riser Tension (kips)

Daily Contacts

Job Contact	Position

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	COPC	Other	0		12.00	WELL SITE SUPERVISOR
True	PESNE BRO	Contractor	0		0.00	RIG CREW
True	NABORS	Contractor	5		25.00	RIG
True	NELCO CONSTRUCTION	Contractor	0		5.00	TRUCKING
True	NOYES TRUCKING	Contractor	0		8.00	TRUCKING
True	HALLIBURTON	Contractor	0		10.00	CEMENT CREW
True	REDMAN	Contractor	0		0.00	WELL

Report Date - 10/6/2005 to 10/7/2005

Head Count (POB)

Can Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	B & C QUICK TESTERS	Contractor	0		0.00	BOP & SURFACE TESTERS

STOP Cards Submitted

Company	No. Rpts	Comment
NABORS	1	POST R/D SAFETY MEETING W/ HALLIBURTON.

Report Date - 10/5/2005 to 10/6/2005

Operations at Report Time

RUN 5.5" CASING

24hr Forecast

R/U 7 1/16" B- SECTION . R/D RIG 11-11 MOVE TO 903 RUN 5.5" LONG STRING IN THE HOLE.

Last 24hr Summary

MOVE RIG 11-11 FROM 14-490 LOCATION, MOVE TO 36-906. PRE-JOB SAFETY MEETING WITH RIG CREW, VERIFY 350 PSI AT THE WELLHEAD, R/U FLOWLINE TO EARTH PIT, BLEED DOWN SURFACE CASING PRESSURE, R/U RIG 11-11, SET UP 5.5" CASING EQUIPMENT & STAGE TOOLS. RIH 5.5" W/ CASING, LANDED EOC @ 3498', TAG NO FILL. R/U HALLIBURTON. PUMP FIRST STAGE JOB SUCCESSFULLY. OPEN STAGE TOOL. CIRCULATED & WOC FOR 4 HRS. PUMP SECOND STAGE

Remarks

NO HES INCIDENTS IN THE LAST 24 HRS.

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
6.00	6.00	COLD	45.0	CALM

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
07:00	16:00	9.00	PROD1	CEMENT	SFTY		MOVE RIG 11-11 FROM 14-490 LOCATION TO THE UTAH 36-906.
16:00	17:00	1.00	PROD1	WELLPR	OTHR		PRE-JOB SAFETY MEETING W/ RIG CREW. PREFORMED SAFETY STAND DOWN WITH RIG CREW, VERIFY WELL HEAD PRESSURE. SURFACE CASING HAS 350 PSI. R/U HARDLINE TO EARTH PIT. BLEED DOWN CASING PRESSURE TO 0 PSI, MIRU RIG 11-11.
17:00	19:00	2.00	PROD1	WELLPR	OTHR		R/U 5.5" CASING EQUIPMENT. TALLY 5.5" CASING. VERIFY TOOLS AND DEPTH SETTING.
19:00	23:30	4.50	PROD1	CASING	RNCS		RIH W/ 5.5" CASING. LANDED NEW EOC @ 3498'.
23:30	00:30	1.00	PROD1	CASING	NUND		R/D CASING EQUIPMENT & RIG FLOOR, N/D 9" BOPS,
00:30	01:30	1.00	PROD1	CEMENT	PULD		POST R/U SAFETY MEETING W/ HALLIBURTON CREW, SPOTTED IN CEMENT TRUCKS. R/U CEMENT HEAD AND HIGH PRESSURE PUMP LINE TO CEMENT HEAD.
01:30	02:00	0.50	PROD1	MOVE	MOB		REVIEWED PUMP PROCEDURE W/ PUMP CREW & RIG PERSONNEL. DISCUSS ALL ANGLES OF THE JOB.
02:00	03:00	1.00	PROD1	CEMENT	SFEQ		TESTED LINES TO 3000 PSI, TESTED HELD GOOD. INITIATED JOB. STARTED @ 6 BPM, PUMP A TOTAL OF 150 BBL OF 2 % KCL, NO RETURNS @ SURFACE. STARTED ON TAIL END CEMENT, PUMP 100 sks OF TYPE V CEMENT. W/ 10% CAL-SEAL 1 % CALCIUM, .25#/SK FLOCELE. WITH A YIELD OF 1.61, 14.2 PPG. A TOTAL OF 29 BBLs OF 14.2 LBS CEMENT, SHUT DOWN, REVERSE OUT LINES, DROP FIRST STAGE WIPER PUMP. PUMP DISPLACEMENT, WATCH PLUG BUMP TV-TOOL, FINISH DISPLACING PLUG TO CASING SHOE. BUMP SHOE W/ PUMP TO 1000 PSI, OPEN FLOW BACK VALVE, VERIFY NO FLOW. RELEASED PRESSURE, DROP STAGE TOOL BOOM. WAITED FOR 10 MINUTES. PRESSURE UP AGAINST STAGE TOOL. OPEN CIRCULATING PORTS, BROKE CIRCULATION @ 3.5 BPM. WITH GOOD RETURNS TO SURFACE.
03:00	07:00	4.00	PROD1	CEMENT	WOC		R/D HALLIBURTON, R/U RIG PUMP, CIRCULATED W/ RIG PUMP @ 1.5 BPM, WOC TO CURE.

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

Report Date - 10/5/2005 to 10/6/2005

WEATHER

Time		Comment			
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Coiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)	
Riser Tension (kips)					

Daily Contacts

Job Contact	Position
-------------	----------

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	COPC	Other	3		51.00	WELL SITE SUPERVISOR
True	PESNE BRO	Contractor	0		0.00	RIG CREW
True	NABORS	Contractor	5		85.00	RIG
True	NELCO CONSTRUCTION	Contractor	1		10.00	TRUCKING
True	NOYES TRUCKING	Contractor	2		20.00	TRUCKING
True	HALLIBURTON	Contractor	4		48.00	CEMENT CREW
True	REDMAN	Contractor	0		0.00	WELL
True	B & C QUICK TESTERS	Contractor	0		0.00	BOP & SURFACE TESTERS

STOP Cards Submitted

Company	No. Rpts	Comment
NABOR	5	2 SAFETY MEETING. 2 ORIENTATION. 5 STOPS

Report Date - 10/4/2005 to 10/5/2005

Operations at Report Time

NONE ACTIVE AT THIS TIME, WAITING ON RIG

24hr Forecast

RUN 5.5" CASING TO TD

Last 24hr Summary

WAITING ON RIG 11-11 TO RUN 5.5" CASING STRING.

Remarks

NO HES INCIDENTS IN THE LAST 24 HRS.

Days RI (days)

5.00

Days LTI (days)

5.00

Weather

COLD

Temperature (°F)

42.0

Wind

15 TO 20

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	00:00	24.00	PROD1	CASING	WOEQ		SHUT IN WAITING ON CASE HOLE RIG TO RUN 5.5 CASING TO TD.

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)	
Riser Tension (kips)					

Daily Contacts

Job Contact	Position

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	COPC	Other	0		0.00	WELL SITE SUPERVISOR
True	PESNE BRO	Contractor	0		0.00	RIG CREW
True	NELCO CONSTRUCTION	Contractor	0		0.00	TRUCKING
True	NOYES TRUCKING	Contractor	0		0.00	TRUCKING
True	NABORS	Contractor	0		0.00	RIG
True	HALLIBURTON	Contractor	0		0.00	CEMENT CREW
True	REDMAN	Contractor	0		0.00	WELL
True	B & C QUICK TESTERS	Contractor	0		0.00	BOP & SURFACE TESTERS

STOP Cards Submitted

Company	No. Rpts	Comment

Report Date - 10/3/2005 to 10/4/2005

Operations at Report Time

TD WELL

24hr Forecast

WAITING ON WORK OVER TO RUN 5.5" CASING IN THE HOLE.

Last 24hr Summary

DRILLED FROM 3175 TO 3510' TD WELL @ 04:00 HRS, CIRCULATED HOLE CLEAN, LOADED HOLE WITH 2 % KCL, L/D DRILL PIPE, COLLARS & TRI-CONE, R/D RIG # 9, PREP AND MOVE TO 903 LOCATION.

Remarks

NO HES INCIDENTS IN THE LAST 24 HSR.

Days Ri (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
4.00	4.00	WARM	65.0	CALM

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	03:00	3.00	PROD1	DRILL	DRLG		DRILLED AHEAD FROM 3175' TO 3420'.
03:00	04:00	1.00	PROD1	DRILL	DRLG		DRILLED FROM 3420' TO 3510' TD WELL
04:00	05:30	1.50	PROD1	DRILL	CIRC		CIRCULATED HOLE CLEAN.
05:30	08:00	2.50	PROD1	DRILL	OTHR		POOH W/ 4.5" DRILL PIPE, L/D DRILL COLLARS & STABILIZER 7 7/8" TRI-CONE.
08:00	11:00	3.00	PROD1	DRILL	DRLG		R/D ALL ASSOCIATED DRILLING EQUIPMENT. R/D RIG #9. PREP FOR RIG MOVE. RELEASE RIG # 9 FROM 36-906.
11:00	00:00	13.00	PROD1	CASING	WOEL		SHUT IN @ THIS TIME. WAITING ON RIG 11-11 TO RUN 5.5" CASING. NO ACTIVITY AT THIS TIME

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)	

Riser Tension (kips)

Daily Contacts

Job Contact	Position

Head Count (POB)

Cany Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	COPC	Other	1		24.00	WELL SITE SUPERVISOR
True	PESNE BRO	Contractor	9		216.00	RIG CREW
True	NELCO CONSTRUCTION	Contractor	2		16.00	TRUCKING
True	NOYES TRUCKING	Contractor	1		8.00	TRUCKING
True	NABORS	Contractor	0		0.00	RIG
True	HALLIBURTON	Contractor	4		0.00	CEMENT CREW
True	REDMAN	Contractor	1		0.00	WELL
True	B & C QUICK TESTERS	Contractor	1		0.00	BOP & SURFACE TESTERS

STOP Cards Submitted

Company	No. Rpts	Comment

Report Date - 10/2/2005 to 10/3/2005

Operations at Report Time

DRILLING ACTIVITY

24hr Forecast

TD WELL, L/D DRILL PIPE STAGE 2 % KCL IN THE HOLE, L/D BHA & BIT R/D PENSE RIG .

Last 24hr Summary

DRILLING AHEAD W/ 7 7/8" HAMMER BIT. DRILLED TO 2585', ROP SLOWED DOWN. CIRCULATED HOLE CLEAN, POOH W/ HAMMER, L/D 7 7/8" HAMMER. P/U 7 7/8" TRI CONE BIT W/ BHA, RIH TAG FILL @ 2575' BROKE CIRCULATION, DRILLING AHEAD TO TD.

Remarks

NO HES INCIDENTS WITH IN THE LAST 24 HRS.

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
3.00	3.00	WARM	75.0	CALM

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	03:00	3.00	PROD1	DRILL	DRLG		DRILLED FROM 805' TO 1105'
03:00	05:30	2.50	PROD1	DRILL	DRLG		DRILLING AHEAD FROM 1105' TO 1700' W/ 7 7/8" HAMMER BIT. GOOD RETURNS AT SURFACE.
05:30	07:30	2.00	PROD1	DRILL	DRLG		DRILLING AHEAD FROM 1700' TO 2240' W/ NO PROBLEMS
07:30	08:30	1.00	PROD1	DRILL	DRLG		DRILLING AHEAD FROM 2240 TO 2425' STARTED INJECTING H2o
08:30	09:00	0.50	PROD1	DRILL	DRLG		DRILLED FROM 2425' TO 2485' ROP STARTING TO SLOW DOWN.
09:00	10:00	1.00	PROD1	DRILL	DRLG		ROP SLOW DOWN TO 80' HR, STOP DRILLING OPERATIONS, PICK UP OFF BOTTOM, CIRCULATED HOLE CLEAN, PREP FOR BIT TRIP. CHANGE OUT 7 7/8" HAMMER. RIH W/ TRI-CONE.
10:00	12:30	2.50	PROD1	DRILL	TRIP		POOH W/ 7 7/8" HAMMER,
12:30	15:30	3.00	PROD1	DRILL	TRIP		P/U NEW 7 7/8" TRI-CONE BIT, 1- 6" STABILIZER 5, 6" DRILL COLLARS. RIH W/ 4.5" DRILL PIPE. TAG FILL @ 2565',
15:30	16:00	0.50	PROD1	DRILL	DRLG		BROKE CIRCULATION. GOT GOOD RETURNS. STARTED DRILLING AHEAD.
16:00	20:30	4.50	PROD1	DRILL	DRLG		DRILLING AHEAD W/ 7 7/8" TRI-CONE BIT, FROM 2575' TO 2900'
20:30	00:00	3.50	PROD1	DRILL	DRLG		DRILLING AHEAD FROM 2900' TO 3175'.

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment				
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)	Roll (°)	Vessel Offset (ft)	Vessel Heading (°)	

Riser Tension (kips)

Daily Contacts

Job Contact	Position

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
True	COPC	Other	1		24.00	WELL SITE SUPERVISOR
True	PESNE BRO	Contractor	9		216.00	RIG CREW
True	NELCO CONSTRUCTION	Contractor	2		16.00	TRUCKING
True	NOYES TRUCKING	Contractor	1		8.00	TRUCKING
True	NABORS	Contractor	0		0.00	RIG
True	HALLIBURTON	Contractor	4		0.00	CEMENT CREW
True	REDMAN	Contractor	1		0.00	WELL
True	B & C QUICK TESTERS	Contractor	1		0.00	BOP & SURFACE TESTERS

Report Date - 10/2/2005 to 10/3/2005

STOP Cards Submitted

Company	No. Rpts	Comment
PENSE RIG #9	5	2 JSA REVIEWED
		5 STOP CARDS ISSUED

Report Date - 10/1/2005 to 10/2/2005

Operations at Report Time

DRILLING ACTIVITY

24hr Forecast

DRILLING 7 7/8" PRODUCTION HOLE

Last 24hr Summary

DRILLED SURFACE HOLE TO 420' FT, RIH W/ 8 5/8" CASING, LANDED SURFACE CASING @ 406'. CEMENT 8 5/8" CASING BACK TO SURFACE. WOC , R/U 9" SURFACE FLANGE, N/U BOPS & SET KILL MANIFOLD. TEST BLOW PREVENTER EQUIPMENT TO COPC SPECIFICATION. P/U 7 7/8 HAMMER, DRILLED OUT CEMENT TOP IN SURFACE CASING, DRILLED FROM END OF SURFACE CASING TO 775' FOR THE DAY!

Remarks

LOSS 15 TO 20 GALS OF DIESEL FUEL ON THE GROUND. THE FUEL WAS CLEAN UP IMMEDIATELY, NO INJURY OCCURRED DURING THIS INCIDENT.

Days RI (days)

2.00

Days LTI (days)

2.00

Weather

COOL

Temperature (°F)

45.0

Wind

CALM

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
00:00	02:00	2.00	SURFAC	DRILL	DRLG	P	DRILLING AHEAD ON 11" SURFACE HOLE.
02:00	03:30	1.50	SURFAC	DRILL	PULD	P	TD 11" HOLE. POOH L/D 4.5" DRILL COLLARS & 11" HAMMER BIT. SWITCH OVER TO CASING EQUIPMENT.
03:30	05:00	1.50	SURFAC	CASING	OTHR	P	RIH W/ 8 5/8" CASING SHOE, 14 JOINTS OF 8 5/8" CASING. ADDED CENTRALIZER ON JOINTS 2,5,9, AND CEMENT BASKET ON JOINT 13. LANDED EOC @ 406.60'.
05:00	07:30	2.50	SURFAC	CEMENT	WOEQ	P	R/U CEMENT PUMP IN SUB, SET AND LEVEL SURFACE HEAD WITH THE RIG, FOUND THAT CEMENT TEE INLET PORT WAS DAMAGE, SHUT DOWN, WAITING ON NEW CEMENT PUMP-IN SUB.
07:30	08:30	1.00	SURFAC	CEMENT	PULD	P	INSTALLED NEW CEMENT PUMP IN SUB. POST R/U SAFETY MEETING WITH R/U HALLIBURTON, REVIEWED JSA, DISCUSS JOB DESIGN, TESTED LINES TO 1000 PSI. GOOD TEST. STARTED ON FRESH WATER AHEAD, END FRESH WATER AHEAD, FLUID RETURNS TO SURFACE. STARTED CEMENT @ 15.6 LBS/GAL. END CEMENT @ 15.6 LBS/GAL. STARTED ON FLUSH, CUT DISPLACMENT SHORT BY 2.5 BBLs. SHUT DOWN JOB.
08:30	12:30	4.00	SURFAC	SURFEQ	WOC	P	WAITING ON CEMENT TO SET.
12:30	16:30	4.00	SURFAC	TREBOP	BOPE	P	R/U 9" SURFACE FLANGE TO 8 5/8" CASING, INSTALLED SURFACE CASING VALVES. CHANGE OUT BOP RAMS. SET MANIFOLD AND ACCUMULATOR, N/U BOPS R/U STEEL LINE TO BOPS, FUNCTION TESTED BOTH SET OF RAMS.
16:30	18:30	2.00	SURFAC	TREBOP	BOPE	P	R/U B&C QUICK TEST, P/U TEST SUB. INSTALLED INTO BOPS. CLOSED 4.5 PIPE RAMS. PRESSURE TESTED 4.5" PIPE RAMS W/ ONE LOW TEST OF 300 PSI TEST HELD GOOD FOR 10 MIN W/ REMOTE PANEL. INCREASE PRESSURE TO 1500 PSI. HELD TEST FOR 10 MIN W/ REMOTE CONTROL PANEL. GOOD TESTED ON PIPE RAMS. BLEED OFF PRESSURE. PULLED TESTED TOOL, CLOSED BLIND RAMS. R/U TEST TRUCK TO MANIFOLD, PRESSURE UP MANIFOLD SYSTEM & CASING TO 500 PSI. HELD 500 PSI, W/ REMOTE PANEL, LOW TEST ON CASING HELD GOOD. INCREASED PRESSURE AT THE CASING SHOE TO 1400 PSI, SEEN A PRESSURE DROP OF 100 PSI PRE-MINUTE. COULD NOT ESTABLISH A HIGH TEST ON 8 5/8" CASING, REPEATED THE PROCESS WITH NO CHANGE IN PRESSURE HOLDING ONE HIGH TEST. PRESSURE WAS CONSISTENTLY DROPPING FROM 1400 PSI TO 500 PSI W/ SLOW BLEED OFF WITH LOW PRESSURE. BLEED THE SYSTEM DOWN, DOUBLE CHECK THE MANIFOLD AND SURFACE EQUIPMENT. RE-TESTED THE WHOLE SYSTEM TO A 1000 PSI, CASING AND MANIFOLD HELD GOOD FOR 30 MINUTES W/ REMOTE PANEL.
18:30	20:30	2.00	SURFAC	WELLPR	OTHR	P	R/U DIVERTER CAN AND SET 8" BLOW DOWN LINE TO PIT. SPOTTED IN DRILL PIPE TRAILER.

Report Date - 10/1/2005 to 10/2/2005

Time Log							Comment
Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	
20:30	22:00	1.50	PROD1	DRILL	DRLG	P	P/U NEW 7 7/8" HAMMER BIT, RIH W/ HAMMER AND DRILL PIPE, UNLOADED FLUID IN SURFACE CASING, TAG CEMENT TOP @ 370+/- , DRILLED THROUGH CEMENT AND CASING SHOE. DRILLING AHEAD FROM 406' TO 480' WITH NO PROBLEMS.
22:00	00:00	2.00	PROD1	DRILL	DRLG	P	DRILLING AHEAD FROM 485' TO 725'

Mud Data						
Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels				Note	Time	Time
Type	Vessel Name					

WEATHER						
Time	Comment					
Temperature - High (°F)	Temperature - Low (°F)	Visibility (miles)	Ceiling (ft)	Wind Speed (knots)	Wind Direction (°)	
Current Speed (knots)	Current Direction (°)	Wave Height (ft)	Wave Direction (°)	Wave Period (s)	Swell Height (ft)	
Heave (ft)		Pitch (°)	Roll (°)	Vessel Offset (ft)		Vessel Heading (°)

Riser Tension (kips)

Daily Contacts		Position
Job Contact		

Head Count (POB)							Note
Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)		
True	COPC	Other	1		24.00	WELL SITE SUPERVISOR	
True	PESNE BRO	Contractor	9		216.00	RIG CREW	
True	NELCO CONSTRUCTION	Contractor	2		16.00	TRUCKING	
True	NOYES TRUCKING	Contractor	0		0.00	TRUCKING	
True	NABORS	Contractor	0		0.00	RIG	
True	HALLIBURTON	Contractor	4		22.00	CEMENT CREW	
True	REDMAN	Contractor	1		2.00	WELLHEAD SUPPLY	
True	B & C QUICK TESTERS	Contractor	1		7.00	BOP & SURFACE TESTERS	

STOP Cards Submitted			No. Rpts	Comment
PENSE RIG # 9			8	4 SAFETY MEETING.
				2 HOT WORKS PERMIT
				8 STOP CARDS.

Report Date - 9/30/2005 to 10/1/2005

Operations at Report Time

SPUDDING ACTIVITY

24hr Forecast

DRILL CONDUCTOR & SURFACE, RIH W/ 8 5/8" CSG. CEMENT BACK TO SURFACE. N/U BOPS AND TEST.

Last 24hr Summary

MOVED RIG 9 OFF OF 18-905 WELL, MOVED TO UTAH 36-906, SPOTTED IN RIG & COMPRESSOR EQUIPMENT. CALLED MARK JONES 24 HRS BEFORE SPUDDING.

Remarks

NO HSE INCIDENTS WITH IN THE FIRST 6 HRS OF SPUDDING THE RIG.

Days RI (days)	Days LTI (days)	Weather	Temperature (°F)	Wind
1.00	1.00	COOL	48.0	CALM

Time Log

Time	Time	Dur (hrs)	Phase	Op Code	Op Sub-Code	Trbl Code	Comment
18:00	20:00	2.00	MIRU	MOVE	OTHR	P	TWO CALLS TO THE BLM WERE MADE, WAS UNABLE TO VERBALLY TALK TO MARK JONES. TWO PRE-SPUD MESSAGES WERE LEFT ON HIS CELL PHONE. MOVED RIG FROM THE 18-905 WELL TO THE 36 906 WELL, SET & SPOTTED IN RIG EQUIPMENT. R/U RIG # 9,
20:00	21:00	1.00	COND1	DRILL	DRLG	P	SPUDDING WELL, P/U 15" HAMMER, DRILLED 6' OF CONDUCTOR HOLE.
21:00	21:30	0.50	COND1	DRILL	DRLG	P	POOH W/ 15" HAMMER, CUT AND SET 12 3/4" CONDUCTOR PIPE.
21:30	22:00	0.50	SURFAC	DRILL	DRLG	P	SET CONDUCTOR CAN, R/U 8 5/8" BLOUIE LINE TO THE PIT, P/U 11" HAMMER, DRILLED FROM 6' TO 60' OF 11" CLEAN HOLE.
22:00	00:00	2.00	SURFAC	DRILL	DRLG	P	DRILLING 11" SURFACE HOLE.

Mud Data

Type	Temp Bottom Hole (°F)	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP Override (lb/100ft²)
Filter Cake (/32")	pH	Pf (mL/mL)	Mf (mL/mL)	Sand (%)	Low Gravity Solids (%)	High Gravity Solids (%)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Gel 30 min (lb/100ft²)	Lime (lb/bbl)	Mud Lost to Hole (bbl)	Solids (%)	Oil Water Ratio

Support Vessels

Type	Vessel Name	Note	Time	Time

WEATHER

Time	Comment
Temperature - High (°F)	Temperature - Low (°F)
Visibility (miles)	Ceiling (ft)
Wind Speed (knots)	Wind Direction (°)
Current Speed (knots)	Current Direction (°)
Wave Height (ft)	Wave Direction (°)
Wave Period (s)	Swell Height (ft)
Heave (ft)	Pitch (°)
Roll (°)	Vessel Offset (ft)
Vessel Heading (°)	

Riser Tension (kips)

Daily Contacts

Job Contact	Position

Head Count (POB)

Carry Fwd?	Company	Type	Count	OT (hrs)	Reg (hrs)	Note
False	PENSE BRO	Contractor	9		28.00	RIG CREW
False	COPC SUPERVISOR	Other	2		6.00	WELL SITE SUPERVISOR
False	NELCO CONSTRUCTION	Contractor	3		6.00	TRUCKING & HAULING
False	NOYES TRUCKING	Contractor	1		4.00	TRUCKING
False	REDMAN	Contractor	1		2.00	WELLHEAD SERVICE

STOP Cards Submitted

Company	No. Rpts	Comment
PENSE RIG #9	3	2 SAFETY MEETING.
		3 STOP CARDS ISSUES. 2 SAFE, 1 UNSAFE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ORIGINAL

AMENDED REPORT ☐
(highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR: ConocoPhillips Company					
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501				PHONE NUMBER: (435) 613-9777	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2410' FSL & 1991' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 2410' FSL & 1991' FEL AT TOTAL DEPTH: 2410' FSL & 1991' FEL					
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-43024					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA					
7. UNIT or CA AGREEMENT NAME Drunkards Wash UTU-67921X					
8. WELL NAME and NUMBER: Utah 36-906					
9. API NUMBER: 4300731048					
10. FIELD AND POOL, OR WILDCAT Drunkards Wash					
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 T14 08E S					
12. COUNTY CARBON				13. STATE UTAH	

14. DATE SPUDDED: 9/30/2005	15. DATE T.D. REACHED: 10/4/2005	16. DATE COMPLETED: 11/28/2005	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6638' GR
18. TOTAL DEPTH: MD 3,510 TVD 3,510	19. PLUG BACK T.D.: MD 3,497 TVD 3,497	20. IF MULTIPLE COMPLETIONS, HOW MANY? * N/A		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Dual Induction Guard Log Gamma Ray, Comp Density, Comp Neutron Gamma Ray, Cement Bond Log.			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)		

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
15	12-3/4	Conductor	0	6					
11	8-5/8 J-55	24#	0	406		G 185	23	surface CIR	
7-7/8	5-1/2 N-80	17#	0	3,499		poz 315	111		
						STAN 100	29	surface CIR	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	3.279							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Coal & Sar	3,102	3,268	3,102	3,268	3,102 3,268	.42	280	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3102' - 3268'	Sandpack of 401,095 lbs, 5,475 BBLs of gel pad.

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

RECEIVED
DEC 09 2005
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/1/2005		TEST DATE: 12/2/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 83		WATER – BBL: 0		PROD. METHOD: pumping	
CHOKE SIZE: 0	TBG. PRESS. 0	CSG. PRESS. 70	API GRAVITY 0.00	BTU – GAS 0	GAS/OIL RATIO 0	24 HR PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 0		WATER – BBL: 0		INTERVAL STATUS: on-line	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Blue Gate/Ferron	3,081	3,280	Coals and sandstones 3081' - 3280'		2,918

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) James WeaverTITLE Uinta - Rockies SuperintendentSIGNATURE DATE 12/5/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

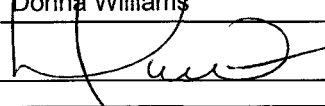
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-43024
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE TX ZIP 79710-1810		7. UNIT or CA AGREEMENT NAME: Drunkards Wash (UTU-67921X)
PHONE NUMBER: (432) 688-6943		8. WELL NAME and NUMBER: Utah 36-906
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2410' FSL & 1991' FEL COUNTY: Carbon		9. API NUMBER: 4300731048
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 14S 8E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/3/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Remedial
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4/3/2008 SIRU, ND Unit. POOH w/rods, drop standing valve. ND WH, NU BOP, test @ 100 - 1000 ppsi. X/O to 2 3/8 tbg equipment. tag fill @ 3420. POOH, replace bad joint. RIH testing @ 1500 psi, land tbg @ 3319.97'. Clean up drain pump.

NAME (PLEASE PRINT) Donna Williams	TITLE Sr. Regulatory Specialist
SIGNATURE 	DATE 5/28/2008

(This space for State use only)

RECEIVED

JUN 03 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-43024
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3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY Midland STATE TX ZIP 79710		7. UNIT or CA AGREEMENT NAME: Drunkards Wash (UTU-67921X)
PHONE NUMBER: (432) 688-6943		8. WELL NAME and NUMBER: Utah 36-906
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2410' FSL & 1991' FEL		9. API NUMBER: 4300731048
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 14S 8E		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

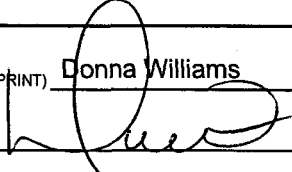
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/12/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Remedial work
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/11/2007 SIRU. RD Unit, LD polish rod, POOH w/rods. LD weight bars and old pump. Drop standing valve, no test. ND WH, NU & test BOPs, 200 & 2000 psi. Unhang tbg. Tag fill, 100'. POOH w/tbg, corrosion hole in joint #1. Change out 1 and 2. Land tbg @ 3320', test to 1000 psi. Pump 90 bbls down casing.

12/12/2007 Fish standing valve, ND BOP, NU WH. PU new pump and TIH w/weight bars and rods. Seat pump, fill and test. RU Unit, hang rods on, function test pump. Rig down.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Donna Williams	TITLE Sr. Regulatory Specialist
SIGNATURE 	DATE 6/17/2008

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JUN 23 2008

DIV. OF OIL, GAS & MINING